For KCC Use: 10-31-07 District # SGA? X Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 10, 2007	Spot ✓ East
month day year	NE - NW - NE Sec. 4 Twp. 28 S. R. 15 West
22720	530 / feet from VN / S Line of Section
OPERATOR: License# 33739	1760feet from VE / W Line of Section
Name: SEK Energy, LLC	Is SECTION ✓ Regular Irregular?
Address: P.O. Box 55 City/State/Zip: Benedict, KS 66714	Ç ,
City/State/Zip: George Slaughter	(Note: Locate well on the Section Plat on reverse side) County:
Phone: (620) 698-2150	Lease Name: Sharp, Dale SWD Well #: 1-4
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by KCC	Is this a Prorated / Spaced Field?
Name: Will Advise on ACO-1	Target Formation(s): Arbuckle
	Nearest Lease or unit boundary: 530
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 845 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic; # of Holes Other	Depth to bottom of usable water: 200 /50
Other	Surface Pine by Alternate: 1 / 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required: Note
Weil Name:	Projected Total Depth: 1550'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other Air
If Yes, true vertical depth: Bottom Hole Location:	DWR Permit #:
	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?Yes ✓ No If Yes, proposed zone:
	11 163, proposed 2010.
AFFII	
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
5. The appropriate district office will be notified before well is either plugge. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be	by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. Strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	• UA & I.
Date: 10-22-2007 Signature of Operator or Agent:	E Slang White: Agent
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 205 - 27350-0000	- File Completion Form ACO-1 within 120 days of spud date;
N love	- File acreage attribution plat according to field proration orders;
20	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; RECEIVED Obtain written approval before disposing or injecting salt water.
I trilling control pripe to demonstrate	- Obtain written approval before disposing or injecting salt was comparion continued to
Approved by: f 	- If this permit has expired (See: authorized expiration date) please
This authorization expires: 930-08	should the how below and return to the address below
(This authorization void if drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired OCT 25 2007
Spud date:Agent:	Signature of Operator or Agent
Spud date	Date: WICHITA, KS

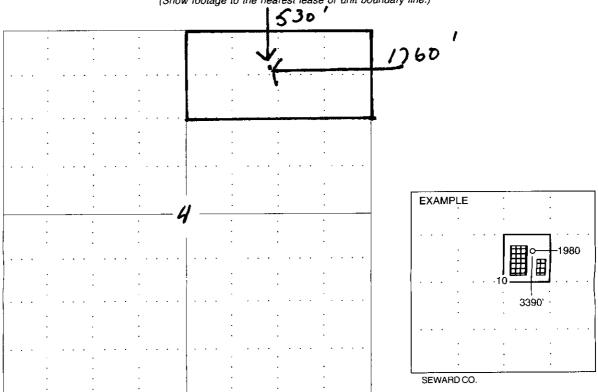
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-2735D-0000	Location of Well: County: Wilson
Operator: SEK Energy, LLC	
Lease: Sharp, Dale SWD	1760 feet from 🗸 E / 🗌 W Line of Section
Well Number: 1-4	Sec. 4 Twp. 28 S. R. 15 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: NE NW NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

RECEIVED KANSAS CORPORATION COMMISSION

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections 2 5 2007 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

CONSERVATION DIVISION WICHITA, KS

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: SEK Energy, LLC		License Number: 33739	
Operator Address: P.O. Box 55 E	Benedict, K	S 66714	
Contact Person: George Slaughter		Phone Number: (620) 698 - 2150	
Lease Name & Well No.: Sharp, Da		1-4	Pit Location (QQQQ):
Type of Pit:	Pit is:		<u>NE . NW . NE</u>
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 4 Twp. 28 R. 15
Settling Pit	If Existing, date constructed:		Feet from 🗹 North / 🗌 South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	1760 Feet from Fast / West Line of Section Wilson County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)
is the bottom below ground level? ✓ Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	25 Length (fe	et) 12	Width (feet) N/A: Steel Pits
Depth fr	om ground level to de	epest point: 6	(feet)
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, in	edures for periodic maintenance and determining RECEIVED notuding any special monitoring. KANSAS CORPORATION COM
			OCT 25 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile	e of pit	Depth to shallo	CONSERVATION DIVISOR WICHITA, KS
Distance to nearest water well within one-mile		Source of infor	CONSERVATION DIVISOR WICHITA, KS
	n/a feet	Source of infor measu Drilling, Work	CONSERVATION DIVISION MICHITA, KS west fresh water?feet. mation: ired well owner electric logKDWR over and Haul-Off Pits ONLY:
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n/a feet Depth of water well. Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No I hereby certify that the above state	n/a feet spilled fluids to ements are true and o	Drilling, Work Type of materia Number of wor Abandonment Drill pits must becorrect to the bes	CONSERVATION DIVISOR WICHITA, KS west fresh water feet. mation: ored well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Air king pits to be utilized: 1 procedure: Allow pit to air dry, then backfill with original dirt. be closed within 365 days of spud date. t of my knowledge and belief. ignature of Applicant or Agent



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.