

For KCC Use:
 Effective Date: 10-31-07
 District #: 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 12, 2007
 month day year

OPERATOR: License# 04941
 Name: UNION VALLEY PETROLEUM
 Address: 10422 PINTO LANE
 City/State/Zip: ENID, OK 73701
 Contact Person: PAUL YOUNGBLOOD
 Phone: 580-237-3959, 580-541-1417, MOB.

CONTRACTOR: License# 33132
 Name: Dan D. Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> OWWO <input type="checkbox"/> Seismic; # of Holes <input type="checkbox"/> Other	<input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Infield <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Wildcat <input type="checkbox"/> Other
		<input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot East West
 C SE SE NW Sec. 3 Twp. 34S S. R. 6W
2310 feet from N / S Line of Section
2210' feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: HARPER
 Lease Name: William Well #: 1-3
 Field Name: EASTHAM NORTH
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): MISSISSIPPI
 Nearest Lease or unit boundary: 330'
 Ground Surface Elevation: 1275 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 150
 Depth to bottom of usable water: 180
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 250
 Length of Conductor Pipe required: N/A
 Projected Total Depth: 4700
 Formation at Total Depth: Mississippi
 Water Source for Drilling Operations: Well Farm Pond Other Hauled
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 24, 2007 Signature of Operator or Agent: _____ Title: PRESIDENT

For KCC Use ONLY
 API # 15 - 077-21596-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. 1
 Approved by: Paul 10-26-07
 This authorization expires: 4-26-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See: authorized _____) check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 OCT 25 2007
 CONSERVATION DIVISION
 WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 077-21596-0000
Operator: UNION VALLEY PETROLEUM
Lease: William
Well Number: 1-3
Field: EASTHAM NORTH
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: C - SE SE - NW

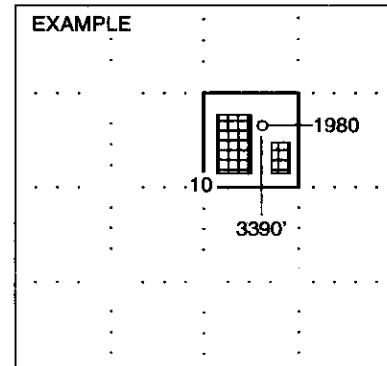
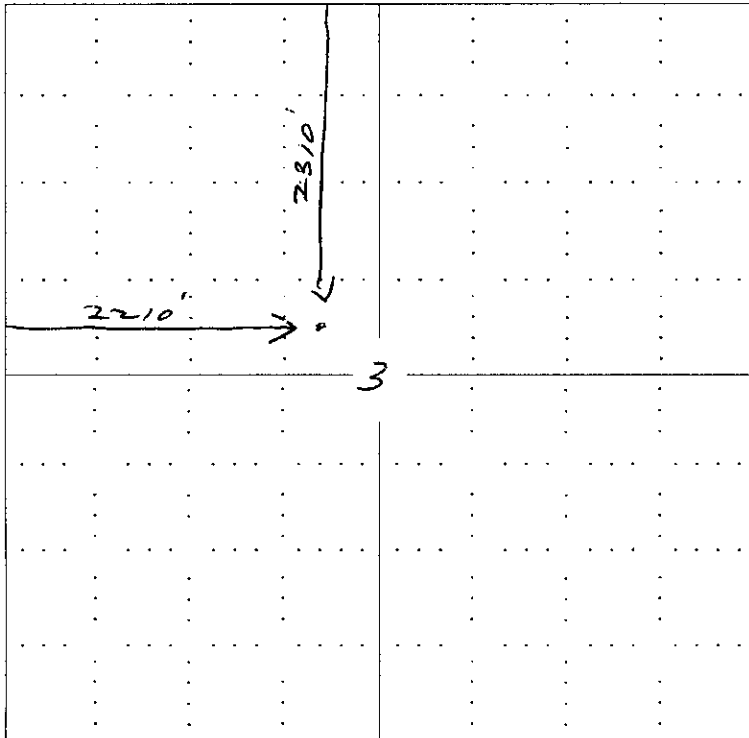
Location of Well: County: HARPER
2310' feet from N / S Line of Section
2210' feet from E / W Line of Section
Sec. 3 Twp. 34S S. R. 6W East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

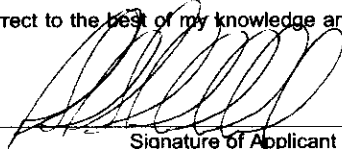
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: UNION VALLEY PETROLEUM		License Number: 04941
Operator Address: 10422 Pinto Lane, Enid, OK 73701		
Contact Person: PAUL YOUNGBLOOD		Phone Number: (580) 237 - 3959
Lease Name & Well No.: William # 1-3		Pit Location (QQQQ): C SE SE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4000 (bbls)	Sec. 3 Twp. 34S R. 6W <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2210' Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section HARPER County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 1100 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Clay barrier @ 3.5'
Pit dimensions (all but working pits): 125 Length (feet) 100 Width (feet) 3 in use N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION OCT 25 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> 2000' feet Depth of water well 26' feet	Depth to shallowest fresh water 26 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: mud Number of working pits to be utilized: 3 steel pits Abandonment procedure: Haul free water; evaporation; back fill _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
October 24, 2007 Date	 Signature of Applicant or Agent	

15-077-215916-0002

KCC OFFICE USE ONLY		RF 22 HRS
Date Received: 10/25/07 Permit Number: _____	Permit Date: 10/26/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

October 26, 2007

Mr. Paul Youngblood
Union Valley Petroleum
10422 Pinto Lane
Enid, OK 73701

RE: Drilling Pit Application
William Lease Well No. 1-3
NW/4 Sec. 03-34S-06W
Harper County, Kansas

Dear Mr. Youngblood:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: File