

Location Correction
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OCT 17 2007

Form C-1
December 2002

For KCC Use:
Effective Date: 10-22-07
District #: 3
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

CONSERVATION DIVISION
WICHITA, KS
Form must be Signed
All blanks must be Filled

CORRECTED

Expected Spud Date: October 24, 2007
month day year

* Spot SE SE SW Sec. 29 Twp. 27 S. R. 19 East West
* 660 330 feet from N / S Line of Section
* 660 2250 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# Quest Cherokee LLC 33344
Name: Quest Cherokee LLC
Address: 9520 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Marlin
Phone: (405) 463-6880

(Note: Locate well on the Section Plat on reverse side)
County: Neosho
Lease Name: Mih, Alexander D. Well #: 29-1
Field Name: Cherokee Basin CBM

CONTRACTOR: License# Will be licensed by the KCC
Name: Will advise on the ACO-1

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cherokee Coals

Well Drilled For: Oil Enh Rec Gas OAWO Seismic; # of Holes Other: Coalbed Methane
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 660
Ground Surface Elevation: 982 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If DWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200 150

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 25

Directional, Deviated or Horizontal wellbore? Yes No

Length of Conductor Pipe required: _____
Projected Total Depth: 1300

If Yes, true vertical depth: _____

Formation at Total Depth: Cherokee Coals

Bottom Hole Location: _____

Water Source for Drilling Operations: Well Farm Pond Other Air

KCC DKT #: _____

DWR Permit #: _____

* WAS: SW-SW 660' FSL, 660' FWL
IS: SE-SE-SW 330' FSL, 2250' FWL

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 29 2007

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 16, 2007 Signature of Operator or Agent: Richard Marlin Title: VP

For KCC Use ONLY
API # 15 - 133-27253-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt. Y02
Approved by: Per 10-17-07 / Rec 10-29-07
This authorization expires: 4-17-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

29 27 19E

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27253-0000
Operator: Quest Cherokee LLC
Lease: Mih, Alexander D.
Well Number: 29-1
Field: Cherokee Basin CBM
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ - SW - SW

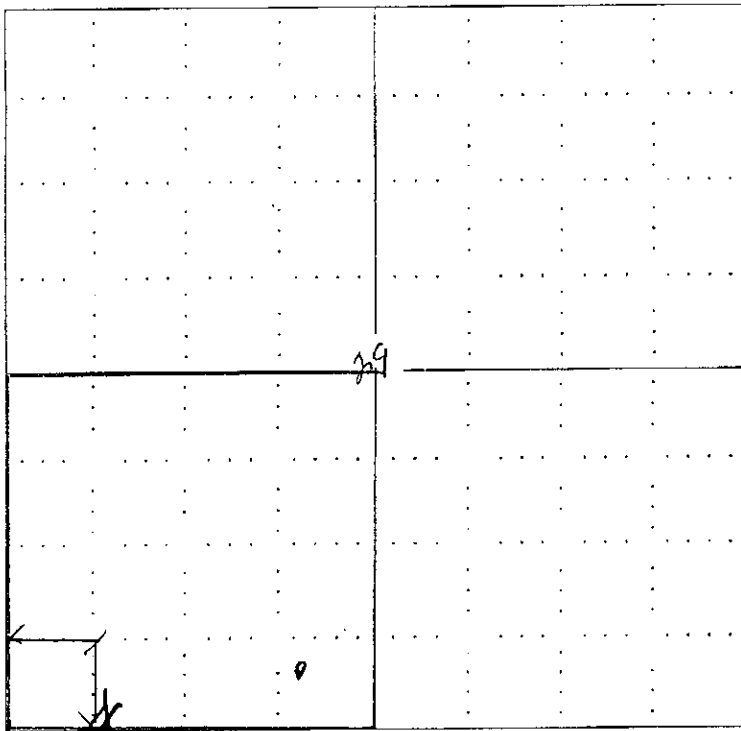
Location of Well: County: Neosho
~~660~~ 330 feet from N / S Line of Section
~~660~~ 2250 feet from E / W Line of Section
Sec. 29 Twp. 27 S. R. 19 East West

Is Section: Regular or Irregular

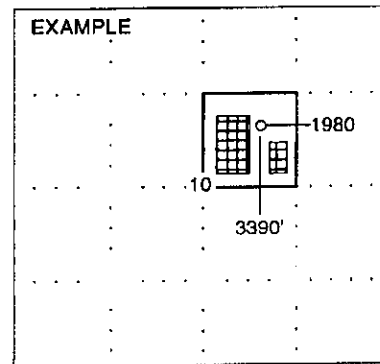
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



RECEIVED
KANSAS CORPORATION COMMISSION
OCT 29 2007
CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

OCT 17 2007

Submit in Duplicate

CONSERVATION DIVISION
 WICHITA, KS

CORRECTED

Operator Name: Quest Cherokee LLC		License Number: 33344
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120		
Contact Person: Richard Marlin		Phone Number: (405) 463 - 6880
Lease Name & Well No.: Mih, Alexander D. #29-1		Pit Location (QQQQ): _____ SW _____ SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 300 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
How is the pit lined if a plastic liner is not used? _____		
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>10</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>10</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Air Drilling Operation lasting approx 3 days
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Air Drilled</u> Number of working pits to be utilized: <u>One</u> Abandonment procedure: <u>Air Dry, Back Fill and Cover</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ Date		<div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION OCT 29 2007 Signature of Applicant or Agent </div>

15-135-27253-0000

KCC OFFICE USE ONLY			
Date Received: <u>10/17/07</u>	Permit Number: _____	Permit Date: <u>10/17/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202