

OWWO

For KCC Use: 11-4-07
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 11/5/2007
month day year

OPERATOR: License# 33392 ✓
Name: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.
Address: 103 West Boyd Street
City/State/Zip: Norman, OK 73069
Contact Person: Alan L. Stacy or Sherri Ellegard
Phone: 405.701.0676

CONTRACTOR: License# _____
Name: Abercrombie RTD, Inc.

Well Drilled For: Oil Gas QWOW Seismic; # of Holes _____
 Enh Rec Storage Disposal Other _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Samuel Gray Jr. & Associates, Inc.
Well Name: Harris Trust 28-5
Original Completion Date: 8/8/2001 Original Total Depth: 3307'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot C-SW - SW - NW Sec. 28 Twp. 31S S. R. 30 East West
2310' feet from N / S Line of Section
330' feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Meade
Lease Name: Hop Sing Well #: 28#1R
Field Name: _____
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Chester
→ Nearest Lease or unit boundary: 330' per operator
Ground Surface Elevation: 2757 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 500
Depth to bottom of usable water: 520
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: Existing at 595'
Length of Conductor Pipe required: _____
Projected Total Depth: 6200'
Formation at Total Depth: Chester
Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: Applying for Permit
(Note: Apply for Permit with DWR Yes No
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/22/2007 Signature of Operator or Agent: Alan Stacy Title: Alan Stacy, CEO

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OCT 29 2007
CONSERVATION DIVISION
WICHITA, KS

For KCC Use ONLY
API # 15 - 119-21059-00-01
Conductor pipe required None feet
Minimum surface pipe required 595 feet per Alt. 1
Approved by: [Signature] 10-30-07
This authorization expires: 10-30-08
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

28
31
30W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 119-21059-00-01
 Operator: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.
 Lease: Hop Sing
 Well Number: 28#1R
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: C-SW - SW - NW

Location of Well: County: Meade
2310' feet from N / S Line of Section
330' feet from E / W Line of Section
 Sec. 28 Twp. 31S S. R. 30 East West

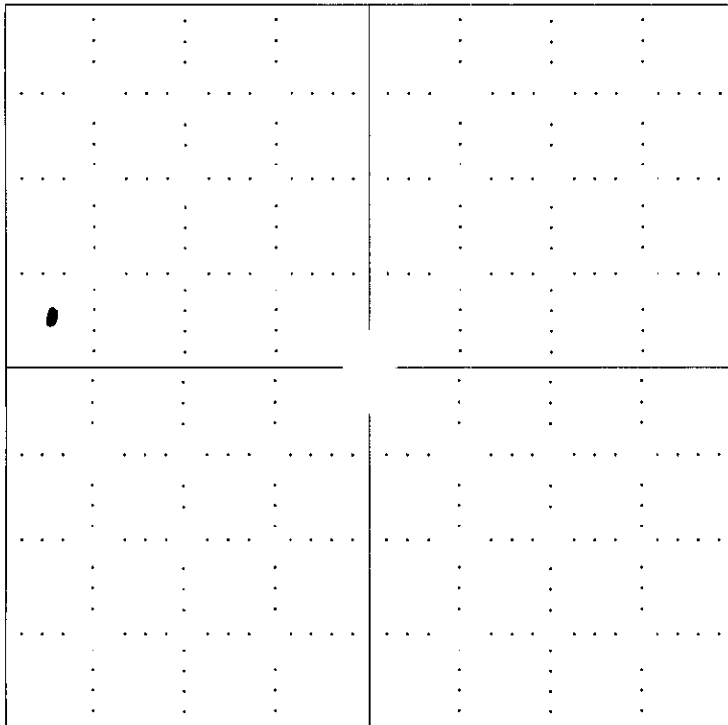
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

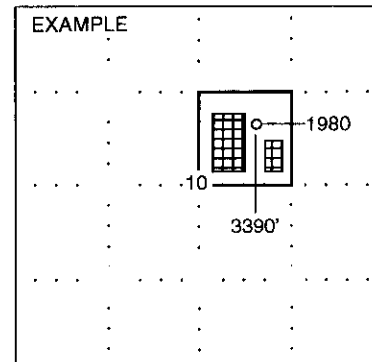
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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NOTE: In all cases locate the spot of the proposed drilling location.

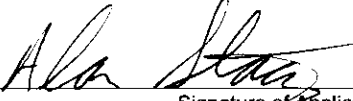
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C.		License Number: 33392
Operator Address: 103 West Boyd, Norman, OK 73069		
Contact Person: Alan Stacy		Phone Number: (405) 701 -0676
Lease Name & Well No.: Hop Sing 28 #1R		Pit Location (QQQQ): _____ C-SW SW NW Sec. 28 Twp. 31S R. 30 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310' Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330' Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Meade _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Compaction
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION OCT 29 2007</div>	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well <u>488</u> feet	Depth to shallowest fresh water <u>140</u> feet. CONSERVATION DIVISION Source of information: WICHITA, KS _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water, mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporate & Backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>10/22/2007</u> Date	 Signature of Applicant or Agent	

15-119-21059-0001

KCC OFFICE USE ONLY			
Date Received: <u>10/29/07</u>	Permit Number: _____	Permit Date: <u>10/29/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202