Effective Date: 4

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed

| OPERATOR: Licenses 3332   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3332   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3332   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3332   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3332   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3332   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3332   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3332   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3332   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3332   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3332   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3332   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3332   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3352   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3352   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3352   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3352   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3552   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3552   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3552   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3552   Tup 3 S. R. 2   Www. OPERATOR: Licenses 3552   Tup 4 S. Tup 5 S. Tup 4 S. Tup 5 S. Tup 4 S  | Must be approved by KCC five   | (5) days prior to commencing well  | Filled           |
|---|--|--|------------------|
| Address: 200 Geneals 8940. Charter Portials PO Box 26  Click(Stato/Tg) Edingort. Wire 2333  Contact Person, James Anales  CONTRACTOR: Licenses 33532  Name Advinced Drilling Technologies  Nere Advinced Drilling Technologies  Nere Unified For.  Well Class:  Oil Esh Rec Intered Class:  Oil Esh Rec Intered Class:  Oil Siscense;  Well Drilling For Control Class:  Oil Siscense;  Well William Coable  Salamin;  Solic of Holes Other  Other  Ook Oil well information as follows:  Operator, MA  Well Name:  Original Completion Date:  Original Completion Date:  Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Water Volume for Direction of the supproved rolling or Technologies  It own Coatloom  Well Name:  Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Water Volume for Direction of Usable water of Deviation or High Technologies  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office will be notified before wall is sister plugging of this well will comply with K.S.A. 55 et. seq.  OCT 2 9 2007  CONSERVITION PUBLICION, production or insent for disassing or production cash and plugging of this well will comply with K.S.A. 55 et. seq.  OCT 2 9 2007  CONSERVITION PUBLICION production or insent for disassing or production cash as several completed within 30 days of the spud date or the veil Spud plugging or production cash as construction or publicion or insent to surface within the surface pipe as a specified below whall be set by conclusing coment to the top; in all cases surface or publicion o  | Expected Spud Date   | ·  | East<br>West     |
| Name. Pethodum Development Cerporation Approved by Markers 120 Sensors Bev., Charter Portin, PD Box 26 City/State/2p; Bridgecort, WV 23330 City/State/2p; Bridgecort, WV 23330 Colinate Parson, James Annable Phone; 393-965-1340 CONTRACTOR: Licensee 35532 Name. Advanced Offling Technologies  Wall Drilled For: Wall Class: Type Equipment: Oil Enh Rev Intelled Marker Pool Ext. Oil Enh Rev Intelled Marker Pool Ext. Oil Oil Set Pool Ext. Oil Oil Enh Rev Intelled Marker Pool Ext. Order Storage Pool Ext. Order College Pool Ext. Order Storage Pool Ext. Order Stor  | OPERATOR: License# 33325   | leer nom VIV / 3 Line of Section   |                  |
| Collystact person, James Annable Phone; 393-905-1340 Contract Person, James Annable Phone; 393-905-1340 Contract Croir, Lucrose \$3532 Name, Advanced Orling Technologies  Well Drillod For. Well Class: Type Equipment: Oil Enh Rec   Infelic   Midd Rotary   Oil Enh Rec   Infelic   Midd Rotary   Oil Enh Rec   Infelic   Midd Rotary   Oil Ben Rec   Oilber   O | Name: Petroleum Development Corporation  | reet fromE / ▼ W Line of Section   | nc               |
| County: Cheyenne 200-204-3409  CONTRACTOR: Licenser 33532  Name Advanced Drilling Technologies  Well 8: 12-33  Name Advanced Drilling Technologies  Well 8: 12-33  Field Name: ScriftepD  Field Name: ScriftepD  Well 8: 12-33  Field Name: ScriftepD  Well 8: 12-33  Field Name: ScriftepD  Field Name: Scri  | Address: 120 Genesis Blvd., Charles Pointe, PO Box 26  | ls SECTIONRegular _▼_Irregular?  |                  |
| County: Cheyenne 200-204-3409  CONTRACTOR: Licenser 33532  Name Advanced Drilling Technologies  Well 8: 12-33  Name Advanced Drilling Technologies  Well 8: 12-33  Field Name: ScriftepD  Field Name: ScriftepD  Well 8: 12-33  Field Name: ScriftepD  Well 8: 12-33  Field Name: ScriftepD  Field Name: Scri  | City/State/Zip: Bridgeport, WV 26330   |  |                  |
| Lease Name: \$50felpp   | Contact Person: James Annable  | County: Cheyenne   |                  |
| Second Price   Seco    | Phone: 303-905-4340  | Lease Name: Schlepp Well #. 12-33  |                  |
| Name: Advanced Drilling   Echnologies    Well Drilled For:  | 33532  | Field Name: Cherry Creek Niobrara Gas Area   |                  |
| Nearest Lease or unit boundary, 335   feet M   Stratege   Pool Ext.   Air Potary   Sas Storage   Pool Ext.   Air Potary   Water wall withn one-quarter mile:   Yes   Pool Ext.   Air Potary   Yes   Storage   Pool Ext.   Air Potary   Water wall withn one-quarter mile:   Yes   Pool Ext.   Air Potary   Yes   Storage   Pool Ext.   Yes   Yes   Storage   Pool Ext.   Yes   Yes   Storage   Pool Ext.   Yes      | Name: Advanced Drilling Technologies   |  | <b>√</b> No      |
| Ground Surface Elevation: 3730  | Mall Drillad For: Wall Class: Tuna Equipment:  | Nearest Lease or unit boundary: 335'   |                  |
| Water woll within one-quarer mile:   Yes   Water woll water.   Yes   Water woll water.   Water woll     |  |  | t MSL            |
| Public water supply well within one mile:   Yes   Ye    |  | Water well within one-quarter mile:  | <b>✓</b> No      |
| Seismic;  |  |  | ₹ No             |
| Sestimic   For Holes   Other  |  | Depth to bottom of fresh water: 2387 250   |                  |
| Surface Pipe by Alternate:   1   2   2   2   2   2   2   2   2   2  |  | Depth to bottom of usable water: 250   |                  |
| Operator: NA Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth::  Bottom Hole Location:  KCC DKT #:  Well Farm Pond Other  DWR Permit #: Drilling Operations:  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMISS  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the approval notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface physimal/se set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix *B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementii must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the begts by my knowledge and belief.  Pate: 10/9/07 Signature of Operator or Agent:  File Completion Form ACC-1 within 120 days of spud date;  File completion form ACC-1 within 120 days of spud date;  File completion form ACC-1 within 120 days of spud date;  File completion form ACC-1 within 120 days of spud date;  File completion form ACC-1 within 120 days of spud date;  File completion form ACC-1 within 120 days of spud date;  File    | Other  | Surface Pipe by Alternate: 🗸 1 📄 2   |                  |
| Operator: NA Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth::  Bottom Hole Location:  KCC DKT #:  Well Farm Pond Other  DWR Permit #: Drilling Operations:  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMISS  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the approval notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface physimal/se set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix *B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementii must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the begts by my knowledge and belief.  Pate: 10/9/07 Signature of Operator or Agent:  File Completion Form ACC-1 within 120 days of spud date;  File completion form ACC-1 within 120 days of spud date;  File completion form ACC-1 within 120 days of spud date;  File completion form ACC-1 within 120 days of spud date;  File completion form ACC-1 within 120 days of spud date;  File completion form ACC-1 within 120 days of spud date;  File    | If OWWO: old well information as follows:  | Length of Surface Pipe Planned to be set: 330'   |                  |
| Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Water Drilling Operation Water Water Source for Drilling Operations on Drilling Operation Operation Operation Operati  |  | Length of Conductor Pipe required: Not Required  |                  |
| Original Completion Date:Original Total Depth:  |  | Projected Total Depth: 2300'   |                  |
| Water Source for Drilling Operations:   Water Source for Drilling Operation of Drilling Drilling For Proposed 2 one:   RECEIVED   Water Source for Drilling Operation of Source for Drilling Proposed 2 one:   RECEIVED   Water Source for Drilling Proposed 2 one:   Receive for Drilling Proposed 2 one:     |  | A.P. A   |                  |
| Bottom Hole Location:    DWR Permit #: Drilling Contractor will apply.  |  | Water Source for Drilling Operations:  |                  |
| If Yes, true vertical depth:    DWR Permit #: Drilling Contractor will apply.   | Directional, Deviated or Horizontal wellbore? Yes 🗸 No   | Well Farm Pond Other X   |                  |
| Note: Apply for Permit with DWR   Yes   Note: Apply for Permit with DWR   Yes   Yes   Note:   | If Yes, true vertical depth:   | DWR Permit #: Drilling Contractor will apply.  |                  |
| Will Cores be taken?   Yes   The sproposed zone:   RECEIVED   | Bottom Hole Location:  |  |                  |
| AFFIDAVIT  KANSAS CORPORATION COMMISS  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  OCT 2 9 2007  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface physics set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementimus to completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of the completed within 30 days of spud date;  For KCC Use ONLY  API #15 - 023 - 20835-000  Conductor pipe required   | KCC DKT #:   |  | ✓No              |
| AFFIDAVIT  KANSAS CORPORATION COMMISS  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface plysolating set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kanass surface easing order #133,891-C, which applies to the KCC District 3 area, alternate II cementim must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 10/9/07 Signature of Operator or Agent:  For KCC Use ONLY  Approved by: Publi 10-30-07  (File Completion form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:   |  | If Yes, proposed zone:   |                  |
| The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  OCT 2 9 2007  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pthe shalf se set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementimus to completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best by the surface pipe required   |  | RECEIVED   |                  |
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| 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pNS-MAIN'Se set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementis must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of the statements made herein are true and to the best of the variety of the plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY  API # 15 - 023 - 2083 - 000  Approved by: Mall 10-30-08  Title: Sr. Regulatory Consultant  Remember to:  File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:  | The undersigned hereby affirms that the drilling, completion and eventual p  |  |                  |
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| For KCC Use ONLY  API # 15 - O23 - 20835-0000  Conductor pipe required None feet Minimum surface pipe required feet per Alt 1  Approved by: Pult 10-30-07  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date:  Fire CC Use ONLY  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  | <ol> <li>A copy of the approved notice of intent to drill shall be posted on ea</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into t</li> <li>If the well is dry hole, an agreement between the operator and the c</li> <li>The appropriate district office will be notified before well is either plug</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order</li> </ol>  | et by circulating cement to the top; in all cases surface physically be sent and enderlying formation.  Illustrict office on plug length and placement is necessary prior to plugginged or production casing is cemented in; seed from below any usable water to surface within 120 days of spud dat #133,891-C, which applies to the KCC District 3 area, alternate II ceme | t ing; e. enting |
| For KCC Use ONLY  API # 15  | I hereby certify that the statements made herein are true and to the best  | my knowledge and belief.   |                  |
| For KCC Use ONLY  API # 15  | Date: 10/9/07 Signature of Operator or Agent:  | Title: Sr. Regulatory Consultant   |                  |
| For KCC Use ONLY  API # 15  |  | Remember to:   |                  |
| Approved by: Put 10-30-07  This authorization expires: 10-30-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:   | API # 15 - 023 - 20835 - 0000  Conductor pipe required None feet   | <ul> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry.</li> </ul>   | 33               |
| This authorization expires: 10-30-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  | Approved by: Put 10-50-67  |  |                  |
| Spud date: Agent: Signature of Operator or Agent: Date:   | This authorization expires: 10-30-08   |  | m                |
| Spud date: Agent: Signature of Operator or Agent: Date:   | The second secon | Well Not Drilled - Permit Expired  |                  |
|   | Spud date:Agent:   | Signature of Operator or Agent:  | ×                |
|   | Mail to: KCC - Conservation Division. 130  |  | 7                |

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 023-20835-0000  | Location of Well: County: Cheyenne   |
|--|--|
| Operator: Petroleum Development Corporation  | 2300feet from V N / S Line of Section  |
| Lease: Schlepp   | 760 feet from _ E / ✓ W Line of Section  |
| Well Number: 12-33   | Sec. 33 Twp. 3 S. R. 42 East ✓ Wes   |
| Field: Cherry Creek Niobrara Gas Area  |  |
| Number of Acres attributable to well: NA  QTR / QTR / QTR of acreage: SE - SW - NW | Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary. |
|  | Section corner used: NE NE NW SE SW  |

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

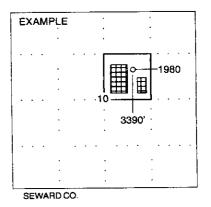
(Show footage to the nearest lease or unit boundary line.)

|     |          |                                       |     |   | <b>.</b> |   |        |
|-----|----------|---------------------------------------|-----|---|----------|---|--------|
|     | )<br>300 |                                       | ·   |   |          |   |        |
|     |          | ·<br>·                                | •   |   |          | • | •<br>• |
| 760 |          | • • •<br>-                            |     |   |          |   |        |
|     |          | -                                     |     |   |          |   |        |
|     |          |                                       | - 3 | 3 |          | , |        |
|     |          |                                       | 3   | 3 |          |   | •      |
|     |          | · · · · · · · · · · · · · · · · · · · | 3   | 3 |          |   |        |
|     |          |                                       | 3   | 3 |          |   |        |
|     |          |                                       | 3   | 3 |          |   |        |
|     |          |                                       | 3   | 3 |          |   |        |

RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 9 2007

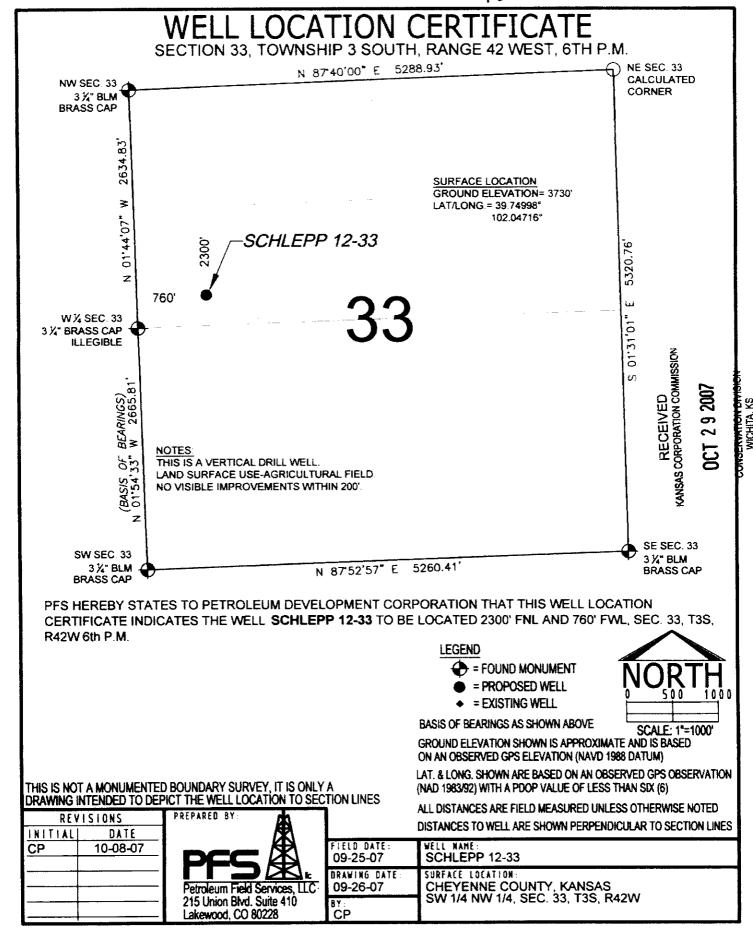
CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name: Potroloum Dovolonment Corneration  |                       |   | License Number: 33325   |  |  |
|---|-----------------------|---|---|--|--|
| Operator Name: Petroleum Development Corporation  |                       |   |   |  |  |
| Operator Address: 120 Genesis Blvd., Charles Pointe, PO Box 26 Bridgeport, WV 26330                     |                       |   |   |  |  |
| Contact Person: James Annable   |                       |   | Phone Number: ( 303 ) 905 -4340                               |  |  |
| Lease Name & Well No.: Schlepp 12-  | 33                    |   | Pit Location (QQQQ):  |  |  |
| Type of Pit:  | Pit is:               |   |   |  |  |
| Emergency Pit Burn Pit  | ✓ Proposed            | Existing  | Sec. 33 Twp. 3S R. 42 ☐ East ✓ West                           |  |  |
| Settling Pit  | If Existing, date c   | onstructed:   | 2300 Feet from 🗸 North / South Line of Section                |  |  |
| Workover Pit Haul-Off Pit   | Pit capacity:         |   | 760 Feet from ☐ East / ✔ West Line of Section                 |  |  |
| (If WP Supply API No. or Year Drilled)  | 1200                  | (bbis)  | Cheyenne  |  |  |
| Is the pit located in a Sensitive Ground Water  | Area? Yes J           | No  | Chloride concentration: mg/l                                  |  |  |
| is the product in a sensitive strain.   | 746d:166 ¥            |   | (For Emergency Pits and Settling Pits only)                   |  |  |
| is the bottom below ground level?   | Artificial Liner?     | NI.   | How is the pit lined if a plastic liner is not used?          |  |  |
| Yes No  | Yes ✓                 | NO  | Natural Clay/bentonite  |  |  |
| Pit dimensions (all but working pits):5   | 60 Length (fe         | eet)30  |   |  |  |
| Depth fr  | om ground level to de | eepest point: _6_                                       | (feet)  |  |  |
| If the pit is lined give a brief description of the material, thickness and installation procedure      |                       | Describe proce  | edures for periodic maintenance and determining               |  |  |
| NA  | ··                    | NA  | ncluding any special monitoring KANSAS CORPORATION COMMISSION |  |  |
| INA   |                       | INA   | OCT 2 9 2007  |  |  |
|   |                       |   | CONSERVATION DIVISION   |  |  |
| Distance to nearest water well within one-mile  | of pit                | Donth to shallo   | WICHITA, KS   |  |  |
|   | ·                     | Source of infor   |   |  |  |
| 4000feet  |                       | measu   | ired well owner electric logKDWR                              |  |  |
| Emergency, Settling and Burn Pits ONLY: Drill   |                       | 1   | over and Haul-Off Pits ONLY:                                  |  |  |
| Producing Formation: T  |                       | Type of materia   | at utilized in drilling/workover: Bentonite mud               |  |  |
| Number of producing wells on lease:   |                       |   | king pits to be utilized: 1                                   |  |  |
| Barrels of fluid produced daily:  |                       | Abandonment   | procedure: Evaporation/backfill                               |  |  |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No              |                       | Drill pits must be closed within 365 days of spud date. |   |  |  |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. |                       |   |   |  |  |
| $\bigcap_{i=1}^{n} C_{i}$   |                       |   |   |  |  |
| 10/9/07   |                       |   |   |  |  |
| Date Signature of Applicant or Agent  |                       |   |   |  |  |
| KCC OFFICE USE ONLY   |                       |   |   |  |  |
| Date Received: 10/04/07 Permit Number: Permit Date: 10/04/07 Lease Inspection: Yes K No                 |                       |   |   |  |  |