

For KCC Use: 11-4-07  
 Effective Date: 1  
 District #: 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
 December 2002  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 11/10/2007  
 month day year

OPERATOR: License# 32864  
 Name: XTO Energy, Inc.  
 Address: 210 Park Ave., Ste. 2350  
 City/State/Zip: Oklahoma City, OK 73102  
 Contact Person: Ashley Lane  
 Phone: 405-319-3268

CONTRACTOR: License# 33784  
 Name: Cheyenne Drilling, LP - Trinidad Drilling Limited Partnership

Spot  East  
ENE SW - SW Sec. 27 Twp. 26 S. R. 36  West  
1250 feet from  N /  S Line of Section  
1250 feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

County: Kearny  
 Lease Name: Tate Well #: 9-3-27  
 Field Name: Hugoton/ Panama

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Krider, Winfield, Towanda, Ft. Riley, Council Grove, Funston, Crouse, Middleburg  
 Nearest Lease or unit boundary: 1250'

Ground Surface Elevation: 3087 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 460'  
 Depth to bottom of usable water: 760'  
 Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 480'  
 Length of Conductor Pipe required: none  
 Projected Total Depth: 3050'  
 Formation at Total Depth: Neva Limestone

Water Source for Drilling Operations:  
 Well  Farm Pond  Other Hauled in  
 DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

**PRORATED & SPACED: HUGOTON PANOMA**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface casing shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Date: 10/24/07 Signature of Operator or Agent: Ashley Lane Title: Regulatory Analyst

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**OCT 26 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

**For KCC Use ONLY**  
 API # 15 - 093-21816-000  
 Conductor pipe required None feet  
 Minimum surface pipe required 480 feet per Alt. **X(2)**  
 Approved by: PW-10-30-07  
 This authorization expires: 10-30-07  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

27  
 216  
 36W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

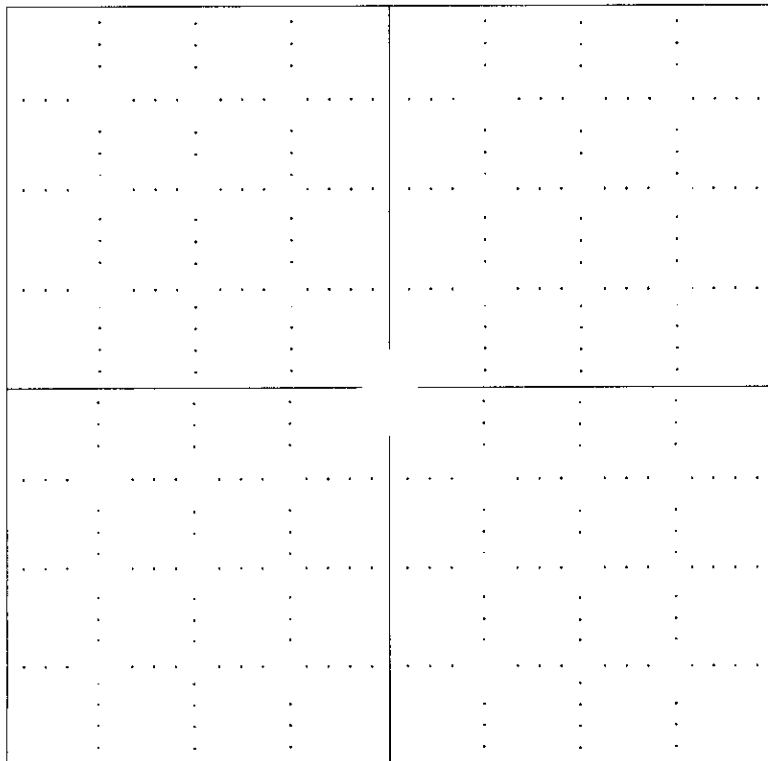
**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 093-21816-0000  
 Operator: XTO Energy, Inc.  
 Lease: Tate  
 Well Number: 9-3-27  
 Field: Hugoton/ Panama  
 Number of Acres attributable to well: 640  
 QTR / QTR / QTR of acreage: EN - SW - SW

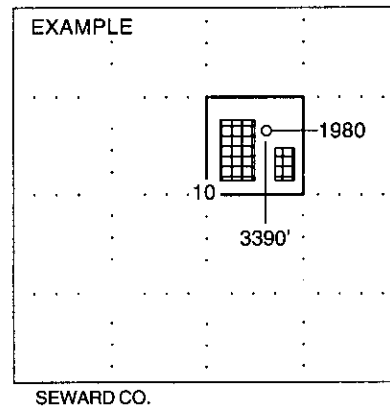
Location of Well: County: Kearny  
1250 feet from  N /  S Line of Section  
1250 feet from  E /  W Line of Section  
 Sec. 27S Twp. 26 S. R. 36  East  West  
 Is Section:  Regular or  Irregular  
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



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**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division  
 Finney State Office Building, 130 South Market, Room 2078  
 Wichita, Kansas 67202

API NUMBER 15- 093-21816-0000

LOCATION OF WELL: COUNTY Kearny

OPERATOR XTO Energy, Inc.

LEASE Tate

WELL NUMBER 9-3-27

FIELD Hugoton / Panama

1250 feet from south/north line of section

1250 feet from east / west line of section

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

QTR/QTR/QTR OF ACREAGE NE - SW - SW

SECTION 27 TWP 26 (S) RG 36 E/W

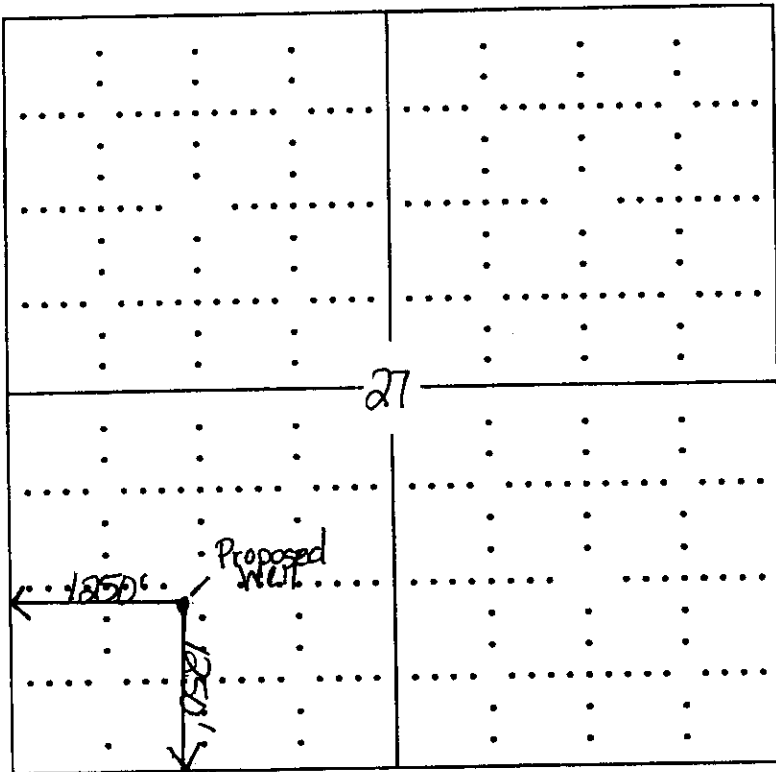
IS SECTION X REGULAR or IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM

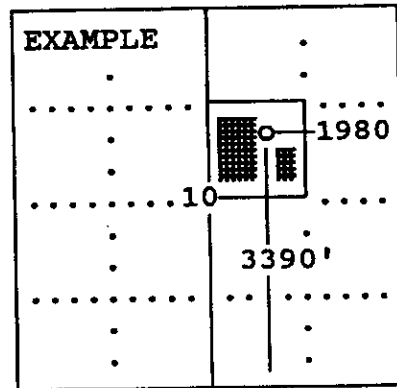
NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).  
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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SEWARD CO.

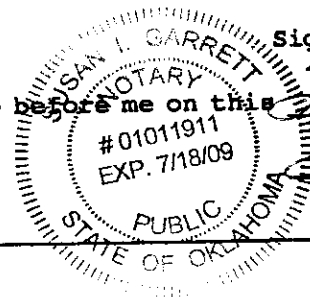
The undersigned hereby certifies as Regulatory Analyst (title) for

XTO Energy, Inc

(Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Ashley Lane  
 Subscribed and sworn to before me on this 24th day of October, 2007  
Susan J. Garrett  
 Notary Public



My Commission expires \_\_\_\_\_

FORM CG-8 (12/94)

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>XTO Energy, Inc.</b>		License Number: <b>32864</b>	
Operator Address: <b>210 Park Ave., Ste. 2350</b>			
Contact Person: <b>Ashley Lane</b>		Phone Number: ( <b>405</b> ) <b>319</b> - <b>3268</b>	
Lease Name & Well No.: <b>Tate #9-3-27</b>		Pit Location (QQQQ): <b>NE NE SW SW</b> Sec. <b>27</b> Twp. <b>26</b> R. <b>36</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1250</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1250</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Kearny</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>Earthen</b>			
Pit dimensions (all but working pits): <b>150</b> Length (feet) <b>150</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>6</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Earthen</b>		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring. <b>RECEIVED KANSAS CORPORATION COMMISSION OCT 26 2007 CONSERVATION DIVISION WICHITA, KS</b>	
Distance to nearest water well within one-mile of pit <b>1832</b> <b>+/- 4750</b> feet      Depth of water well <b>340</b> feet <b>380</b> feet		Depth to shallowest fresh water <b>460</b> <b>224</b> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> <b>KDWR</b>	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Native Soil</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Evaporation &amp; close</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  Date: <u>10/24/07</u> Signature of Applicant or Agent: <u><i>Ashley Lane</i></u>			
<b>KCC OFFICE USE ONLY</b> <span style="float:right">Normal</span>			
Date Received: <u>10/26/07</u> Permit Number: _____ Permit Date: <u>10/30/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-093-21816-0000