#### For KCC Use: Effective Date:\_ District #\_ SGA? X Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	Spot
month day year	Sec. 27 Twp. 26 S. R. 36 West
OPERATOR: License# 32864	1250 feet from N / S Line of Section
Name: XTO Energy, Inc.	1250feet fromE / V W Line of Section
210 Park Ave., Ste. 2350	Is SECTION   ✓ Regular Irregular?
Address: Oklehoma City, OK 73102	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Ashley Lane	County, Kearny
Phone: 405-319-3268	l ease Name: Tate Well #: 9-3-27
/	Field Name: Hugoton/ Panoma
CONTRACTOR: License# 33784	- In this a Prorated / Spaced Field?
Name: Cheyenne Drilling, LP Trinidad Onlling Limited Partnership	Target Formation(s): Krider, Winfield, Towanda, Ft. Riley, Council Grove, Funston, Crouse, Middleburg
	Nearest Lease or unit boundary: 1250'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3087 feet MSL
Oil Enh Rec Infield Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No.
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 460'
Seismic; # of Holes Other	Depth to bottom of resh water.
Other	Surface Pipe by Alternate: 1 2
	Length of Surface Pipe Planned to be set:
If OWWO: old well information as follows:	Length of Sunace Pipe Planned to be set.
Operator:	Length of Conductor Pipe required: none  Projected Total Depth: 3050'
Well Name:	Formation at Total Depth: Neva Limestone
Original Completion Date:Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Well Farm Pond Other Hauled in
,	
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
PROGRES & SPACED: HULDTON PANOMA	DAVIT
	DAVIT  RECEIVED  RECEIVED  RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT  RECEIVED  ugging of this well will comply with K.S.A. 55 et a Ses CORPORATION COMMISSION
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The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and the accomplete and the acc	CT 2 6 2007  Ch drilling rig; If by circulating cement to the top; in all cases surface piperstruction wichita, KS istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: Regulatory Analyst  Reprember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into the	OCT 2.6 2007  The drilling rig; If by circulating cement to the top; in all cases surface page attribution plat according to file Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  Well Not Drilled - Permit Expired  OCT 2.6 2007  OCT 2.6 2007  CHANGES CORPORATION COMMISS  WICHITA, KS  WI

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

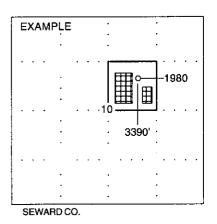
Location of Well: County: Kearny	
1250 feet from E / W Line of Section	I
Sec. 27S Twp. 26 S. R. 36 ☐ East 🗸 W	est
Is Section: 📝 Regular or 🔲 Irregular	
If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW	
AT  Itable acreage for prorated or spaced wells.)  It lease or unit boundary line )	
	1250   feet from   E / V W Line of Section Sec. 27S   Twp. 26   S. R. 36   East V W Is Section:   Regular or   Irregular   Irregular   Irregular   Section is Irregular, locate well from nearest corner boundary. Section corner used:   NE   NW   SE   SW

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OCT 26 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

LOCATION OF WELL: COUNTY Kearny

1250 feet from south/north line of section

API NUMBER 15- 093-21816-0000

OPERATOR XTO Energy, Inc.

LEASE Tate

LEASE Tate	1250 feet from east / west line of section
WELL NUMBER 9-3-27	1230 Teet 110m east / Word 12me
FIELD Hugoton / Panoma	SECTION 27 TWP 26 (S) RG 36 E/W
<del></del>	
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640	
QTR/QTR/QTR OF ACREAGE NE - SW - SW	IF SECTION IS IRREGULAR, LOCATE WELL FROM
	NEAREST CORNER BOUNDARY. (check line below)
	Section corner used: NE NW SE SW
(show the location of the well and shade attr	ibutable acreage for prorated or spaced wells).
(Show the foctage to the pearest lease or unit	t boundary line; and show footage to the nearest
(Show the rootage to the hearth and 1)	•
common source supply well).	
	•
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	seward co.
Y	SEWARD CO.
	ulatory Analyst (title) for
The undersigned hereby certifies as Reg	ulatory Analyst (Citie) 101
XTO Energy, Inc	(Co.), a duly authorized agent, that all
to the state homeon is true and correct	to the best of my knowledge and belief, that all
	med herein is neig by production from that were
and hereby make application for an allowabl	e to be assigned to the well upon the filing of
this form and the State test, whichever is	later. / / /
	/ A O 1 1/1
GARREN, Sign	nature (W) (W)
	11+1 tolice
Subscribed and sworn to before me on this	day of / (Work, 18)
Subscribed and sworn to 200	
#01011911 #01011919 # 01011911	Dumar ) Marrett
My Commission expires #010719109  #010719109  EXP. 7/18/09	Notary Public
My Commission expires	FORM CG-8 (12/94)
My Commission expires	FURN CG-5 (12/74)
THE OF OKOMIN	
100 miles (100 miles (	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

	the state of the s		
Operator Name: XTO Energy, Inc.			License Number: 32864
Operator Address: 210 Park Ave.,	Ste. 2350		
Contact Person: Ashley Lane			Phone Number: ( 405 ) 319 - 3268
Lease Name & Well No.: Tate #9-3-27	7		Pit Location (QQQQ):
Type of Pit:	Pit is:		NE NE SW SW
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 27 Twp. 26 R. 36 ☐ East 🗸 West
Settling Pit	If Existing, date of	onstructed:	1250 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Dit conseitu		1250 Feet from ☐ East / ✓ West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Kearny
Is the pit located in a Sensitive Ground Water	Area? Ves A		Chloride concentration: mg/l
to the particulated in a constant creame trans-		· · · · · · · · · · · · · · · · · · ·	(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
✓ Yes No	☐ Yes 🗸	No	Earthen
Pit dimensions (all but working pits):	50 Length (fe	eet)150	Width (feet) N/A: Steel Pits
Depth fr	om ground level to de	eepest point: 6	(feet)
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce	edures for periodic maintenance and detacetiveD actuding any special monitoring ANSAS CORPORATION COMMISSION
Earthen			OCT 26 2007
			CONSERVATION DIVISION
			WICHITA, KS
Distance to nearest water well within one-mile	e of pit		west fresh water 460 22 1 feet.
16 \$2	340	Source of infor	west fresh water 460 22 1 feet.
18 \$2 +/- 4750feet Depth of water well	380feet	Source of infor	west fresh water 460 22 1 feet.
16 \$2	380feet	Source of infor measu Drilling, Work	west fresh water 460 22 1 feet. mation: redwell owner electric log KDWR
16 \$2 +/- 4750 feet Depth of water well	340 380 feet	Source of infor measu Drilling, Work Type of materia	west fresh water 460 22 1 feet. mation:  red well owner electric log KDWR
+/- 4750 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:	340 380 feet	Source of infor measu  Drilling, Work  Type of materia  Number of wor	west fresh water 460 22 1 feet. mation: redwell owner electric logKDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover: Native Soil
+/- 4750 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:	340 380feet	Source of informeasument  Drilling, Work  Type of materia  Number of wor  Abandonment	west fresh water 460 22 1 feet. mation: lired well owner electric log KDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover: Native Soil king pits to be utilized: 1
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+/- 4750 feet Depth of water well	340 feet  spilled fluids to ements are true and o	Source of informeasure measurement.  Drilling, Worker Type of material Number of worker Abandonment.  Drill pits must be correct to the besides.	west fresh water 460 22 1 feet. mation: lired well owner electric log KDWR  over and Haul-Off Pits ONLY: all utilized in drilling/workover: Native Soil king pits to be utilized: 1 procedure: Evaporation & close  oe closed within 365 days of spud date.  It of my knowledge and belief.