

For KCC Use: 11-4-07
 Effective Date: _____
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 10, 2007
 month day year

Spot 50' EAST OF East
 NE SE NW Sec. 8 Twp. 17 S. R. 11 West
1650 feet from N / S Line of Section
2360 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 30458
 Name: R.J.M. Oil Company, Inc.
 Address: P.O. Box 256
 City/State/Zip: Claffin, KS 67525
 Contact Person: Chris Hoffman
 Phone: 620-786-8744

(Note: Locate well on the Section Plat on reverse side)
 County: Barton
 Lease Name: Wondra-Poppelreiter Unit Well #: 3
 Field Name: Kraft-Prusa

CONTRACTOR: License# 5142
 Name: Sterling Drilling Company

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Lansing-Kansas City, Arbuckle
 Nearest Lease or unit boundary: 330'

Well Drilled For: Oil Enh Rec Gas OWWO Seismic; # of Holes Other
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 1876 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 160'
 Depth to bottom of usable water: 300' 360'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 300' 380 minimum

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Projected Total Depth: 3400'
 Formation at Total Depth: Arbuckle
 Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Unit description attached.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: October 26, 2007 Signature of Operator or Agent: [Signature] Title: Production Superintendent

For KCC Use ONLY
 API # 15 - 009-25125-0000
 Conductor pipe required None feet
 Minimum surface pipe required 380 feet per Alt. 104
 Approved by: [Signature]
 This authorization expires: 10-30-08
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 29 2007
 CONSERVATION DIVISION

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

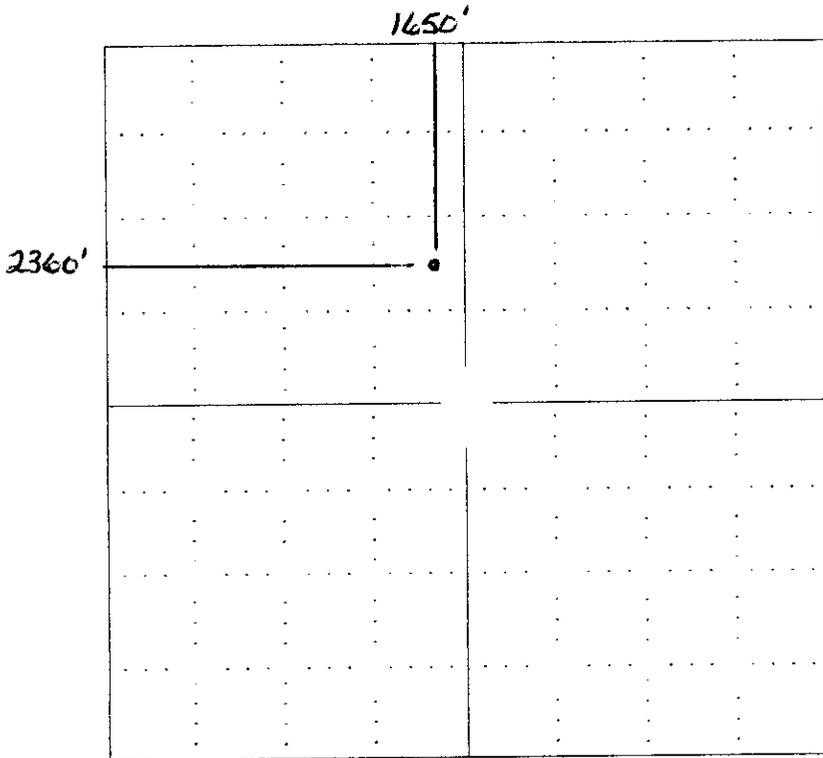
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25125-0000
 Operator: R.J.M. Oil Company, Inc.
 Lease: Wondra-Poppelreiter Unit
 Well Number: 3
 Field: Kraft-Prusa
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NE - SE - NW

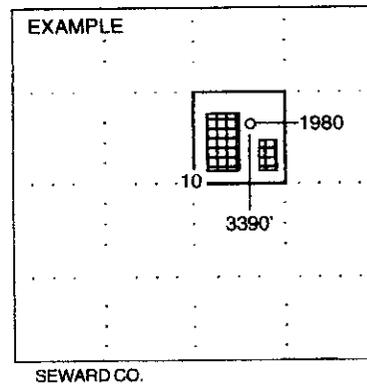
Location of Well: County: Barton
 1650 _____ feet from N / S Line of Section
 2360 _____ feet from E / W Line of Section
 Sec. 8 Twp. 17 S. R. 11 East West
 Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



***SEE ATTACHED UNIT PLAT**



NOTE: In all cases locate the spot of the proposed drilling location.

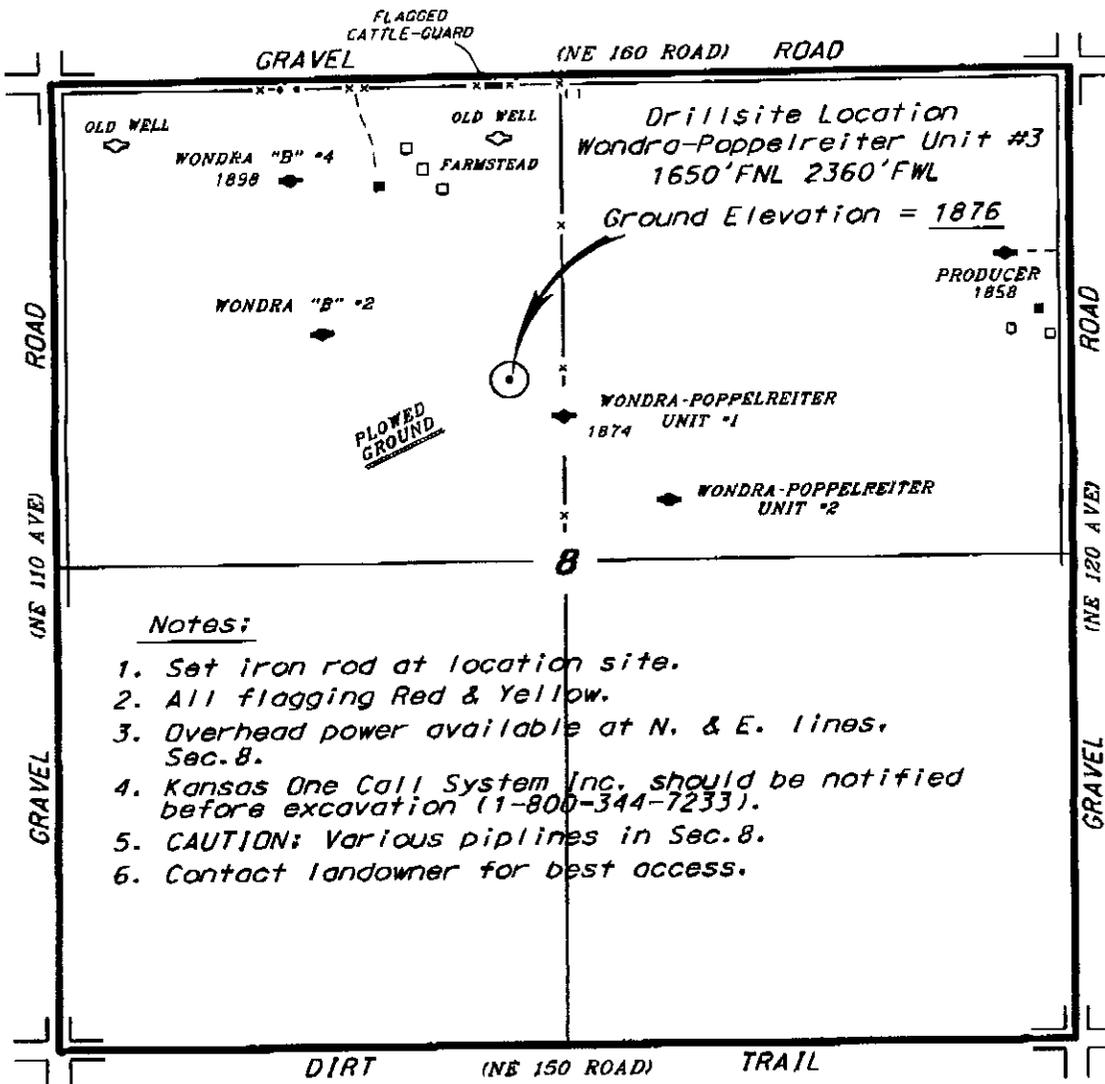
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

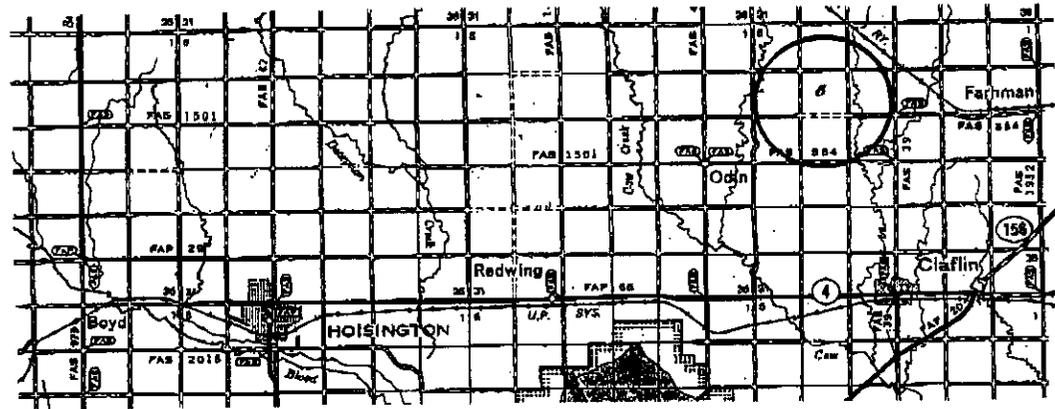
SEWARD COUNTY CORPORATION COMMISSION
OCT 29 2007
 REGISTRATION DIVISION

R.J.M. OIL COMPANY, INC.
WONDRA-POPPELREITER UNIT LEASE
N. 1/2, SECTION 8, T17S, R11W
BARTON COUNTY, KANSAS

15009-25125-0000



*Ingress and egress to location as shown on this plat is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standards of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and occupying this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said parties released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

October 24, 2007

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

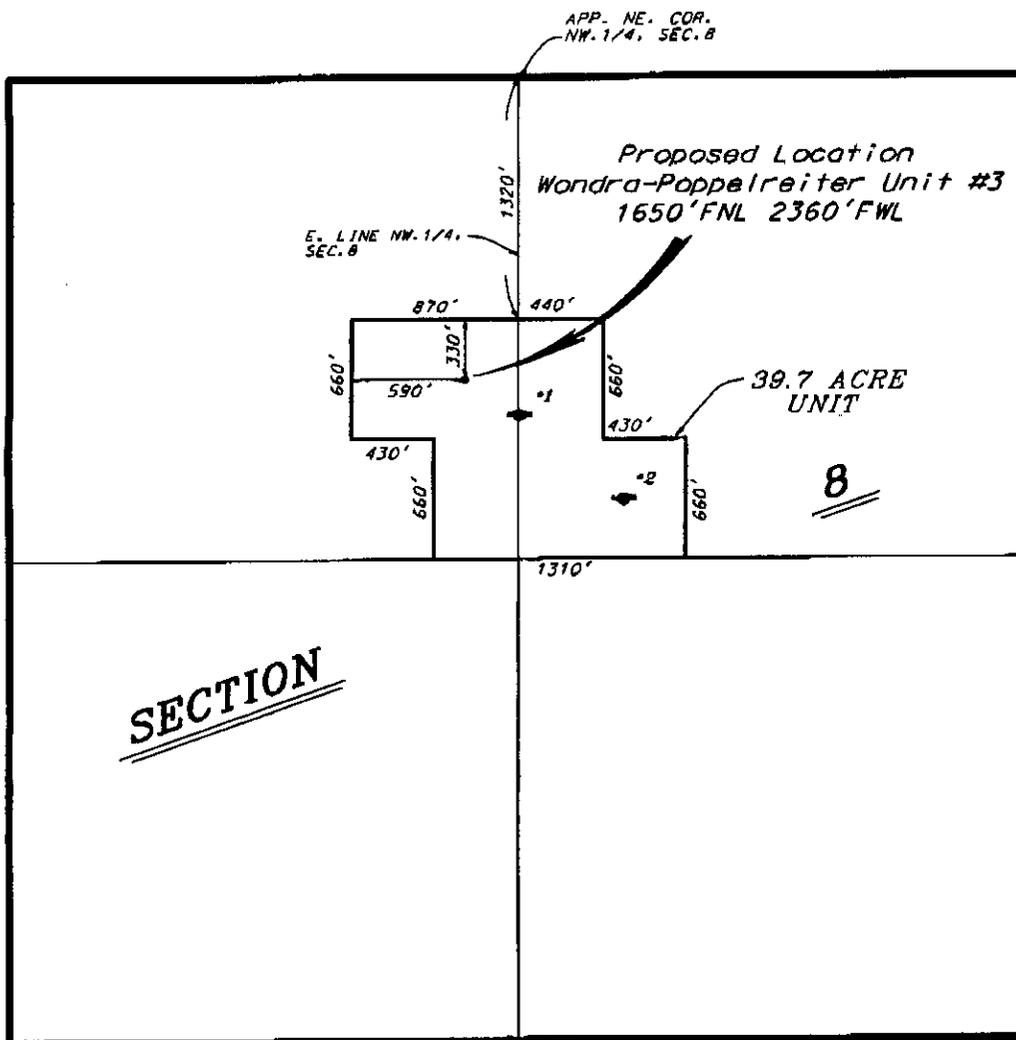
RECEIVED
KANSAS CORPORATION COMMISSION

OCT 29 2007

CONSERVATION DIVISION
WPC: JES

RJM OIL COMPANY, INC.
WONDRA-POPPELREITER UNIT LEASE
IN NW. 1/4 & NE. 1/4, SECTION 8, T17S, R11W
BARTON COUNTY, KANSAS

15-009-25125-0000



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OCT 9 2007

CONSERVATION DIVISION
WICHITA, KANSAS

UNIT DESCRIPTION

That part of the Northwest Quarter and the Northeast Quarter of Section 8, Township 17 South, Range 11 West of the 6th Principal Meridian, Barton County, Kansas, described as follows:

Commencing at the northeast corner of the Northwest Quarter of said Section 8; thence on an assumed bearing of South, along the east line of the Northwest Quarter of said section, a distance of 1320.00 feet to the point of beginning of the unit to be described; thence on a bearing of West a distance of 870.00 feet; thence on a bearing of South a distance of 660.00 feet; thence on a bearing of East a distance of 430.00 feet; thence on a bearing of South a distance of 660.00 feet; thence on a bearing of East a distance of 1310.00 feet; thence on a bearing of North a distance of 660.00 feet; thence on a bearing of West a distance of 430.00 feet; thence on a bearing of North a distance of 440.00 feet to the point of beginning.

The above described unit contains 39.7 acres.

* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

** Approximate section lines were determined using the normal standards of care of oilfield surveys practiced in the State of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the driller's location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

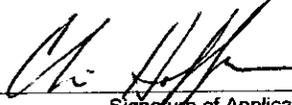
§ Elevations derived from National Geodetic Vertical Datum.

Date October 24, 2007

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: R.J.M. Oil Company, Inc.		License Number: 30458
Operator Address: P.O. Box 256, Claflin, KS 67525		
Contact Person: Chris Hoffman		Phone Number: (620) 786 - 8744
Lease Name & Well No.: Wondra-Poppelreiter #3		Pit Location (QQQQ): NE SE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 400 (bbls)	Sec. 8 Twp. 17 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2360 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Barton County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? native mud
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.
		RECEIVED OCT 29 2007 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit 1838 feet Depth of water well 160 feet	Depth to shallowest fresh water 45 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh mud Number of working pits to be utilized: 3 Abandonment procedure: Allow to dry and backfill _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
October 26, 2007 Date	 Signature of Applicant or Agent	

15-008-25125-0002

KCC OFFICE USE ONLY			
Date Received: 10/29/07	Permit Number: _____	Permit Date: 10/29/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202