

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

7/30/09  
Form ACO-1  
September 1999  
Form Must Be Typed  
ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004  
Name: Vincent Oil Corporation  
Address: 155 N. Market, Suite 700  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: None  
Operator Contact Person: Rick Hiebsch  
Phone: (316) 262-3573  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Jeff Christian  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>6/16/07</u>	<u>6/21/07</u>	<u>6/22/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

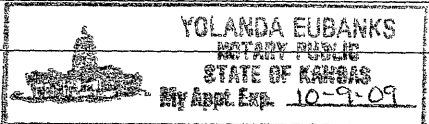
API No. 15 - 137-20466-00-00  
County: Norton  
\_\_\_\_ SE \_\_\_\_ SE Sec. 32 Twp. 5 S. R. 22  East  West  
760 feet from S / N (circle one) Line of Section  
800 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
\_\_\_\_ (circle one) NE SE NW SW  
Lease Name: Reed Trust Well #: 1-32  
Field Name: Unnamed  
Producing Formation: None  
Elevation: Ground: 2335 Kelly Bushing: 2340  
Total Depth: 3800 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 262 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 31,000 ppm Fluid volume 500 bbls  
Dewatering method used Air Dry - Back Fill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Ditsel  
Title: President Date: 7-30-07  
Subscribed and sworn to before me this 30th day of July,  
2007.  
Notary Public: Yolanda Eubanks  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

AUG 01 2007