

ORIGINAL

CONFIDENTIAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

JUL 23 2007

Form ACO-1
September 1999
Form Must Be Typed

7/19/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 31251
Name: Wabash Energy Corp.
Address: P.O. Box 595
City/State/Zip: Lawrenceville, IL 62439
Purchaser: SemCrude
Operator Contact Person: E. L. Whitmer, Jr.
Phone: (618) 943-6451
Contractor: Name: Professional Pulling Service LLC
License: 32810
Wellsite Geologist: E. L. Whitmer, Jr.

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Wabash Energy Corporation

Well Name: Dearden #1
Original Comp. Date: 01-20-2003 Original Total Depth: 4600'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07-02-2007 07-02-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 171-20,573-00-01
County: Scott
W/2 - SW - NW - Sec. 7 Twp. 18 S. R. 31 East West
1973 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Dearden Well #: 1
Field Name: Beckley North
Producing Formation: Lansing "I"
Elevation: Ground: 2956 Kelly Bushing: 2964
Total Depth: 4600' Plug Back Total Depth: 4583'
Amount of Surface Pipe Set and Cemented at 237.59 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2298 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 9000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

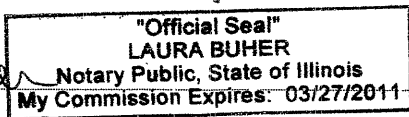
Title: President Date: 7-5-07

Subscribed and sworn to before me this 5 day of July

2007

Notary Public: Laura Buher

Date Commission Expires: _____



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Y Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution