

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/17/08

Operator: License # 6569  
Name: Carmen Schmitt Inc.  
Address: PO Box 47  
City/State/Zip: Great Bend, KS 67530  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jacob Porter  
Phone: (620) 793-5100  
Contractor Name: Mallard JV, Inc.  
License: 4958

KCC

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Wellsite Geologist: Jacob Porter

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>6/29/07</u>	<u>7/6/07</u>	<u>7/12/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

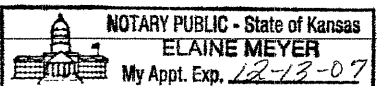
API No. 15 - 145-21557-0000  
County: Pawnee  
-n/2 - n/2 - nw - nw Sec. 16 Twp. 22 S. R. 15  East  West  
100 fml \_\_\_\_\_ feet from S (N) (circle one) Line of Section  
660 fwl \_\_\_\_\_ feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Ford Unit Well #: 1  
Field Name: WC  
Producing Formation: Simpson  
Elevation: Ground: 1985' Kelly Bushing: 1990'  
Total Depth: 3916' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 971' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2710' and 125 sks \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 57000 ppm Fluid volume <500 bbls  
Dewatering method used hauled / evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Brackeen Line Cleaning, Inc.  
Lease Name: Praeger License No.: 9952  
Quarter ne Sec. 27 Twp. 17s S. R. 11  East  West  
County: Barton Docket No.: D-20,704

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L. Porter  
Title: Operations Manager Date: 7/17/07  
Subscribed and sworn to before me this 17 day of July,  
20 07.  
Notary Public: Elaine Meyer  
Date Commission Expires: 12-13-07



**KCC Office Use ONLY**

Y Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 18 2007