Kansas Corporation Commission

OIL & Gas Conservation Division

WELL COMPLETION. WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 0 6 2007

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS ORIGINAL

Operator: License # 33739	API No. 15 - 205-27139-0000
Name: SEK Energy, LLC.	County: Wilson
Address: P.O. Box 55	SE_SW_NE_ Sec. 33 Twp. 29S S. R. 16 🗸 East Wes
City/State/Zip: Benedict, Kansas 66714	2226 feet from S /N (circle one) Line of Section
Purchaser:	1884 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Kerry King	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 698-2150	(circle one) (VIE) SE NW SW
Phone: (620) 698-2150 Contractor: Name: Thornton Air Rotary License: 33606	Lease Name: Richard, Gil Well #: 1-33
icense: 33606	Field Name: Cherokee Basin CBM
Wellsite Geologist: Julie Shaffer	Producing Formation: Pennsylvanian Coals
Designate Type of Completion:	Elevation: Ground: 861' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 985' Plug Back Total Depth: 980'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Fee
✓_ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 21
Operator:	feet depth to 0 w/ 4 sx cmt
Vell Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4/27/07 4/30/07 NA	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING

TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP	-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate the oil an herein are complete and correct to the best of my knowledge.	d gas industry have been fully complied with and the statement
Signature: Date: 8-2-07	KCC Office Use ONLY Letter of Confidentiality Received
Subscribed and sworn to before me this 2 day of August, 20 07. Notary Public: Date Commission Expires: 4-/-20/0	If Denied, Yes Date: Wireline Log Received FR Geologist Report Received