CONFIDENTIAL

Lario Oil & Gas Company

Jay G. Schweikert

301 S. Market

Wichita, KS 67202

Operator: License # __5214

Operator Contact Person:_ Phone: (316) 265-5611

Contractor: Name: Duke Drilling Co., Inc.

Name:

Address: _

City/State/Zip: Purchaser:_

Kansas Corporation Commission Oil & Gas Conservation Division

RECEIVED KANSAS CORPORATION COMMISSIO

AUG 0 6 2007 Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 -	095-22105 -00-00		MRIGIN/A
County: Kir	gman		21110111
•		²⁸ S.	R. ⁵ ☐ East ✓ West
	•		circle one) Line of Section
2000		_	circle one) Line of Section
	culated from Nearest O	_	
-	de one) (NE) SE	NW	
Lease Name:	Dewey Trust A		Well #:1-17
Field Name:_	_		
Producing Fo	rmation: None		
Elevation: Gi	ound:1393'	Kelly Bu	shing:
Total Depth:_	4120' Plug Back Tot	al Depth:	
			264 Feet
Multiple Stage	Cementing Collar Used	i?	Yes ✓ No
If yes, show d	epth set		Feet
If Alternate II	completion, cement circ	ulated fro	om
feet depth to_	w	/	sx cmt.
	Management Plan ollected from the Reserve P	it)	
Chloride cont	ent ppm	Fluid v	volume bbls
	ethod used		
Location of flu	id disposal if hauled offs	ite:	
	e:		
•	е		
Courity.	Doci	Ket No.:_	
r conversion on onths if reque geologist well	oration Commission, 130 of a well. Rule 82-3-130 sted in writing and submi report shall be attached orm with all temporarily), 82-3-1 tted with with this	06 and 82-3-107 apply. the form (see rule 82-3- form. ALL CEMENTING
he oil and gas	industry have been fully	complie	d with and the statements
	KCC Offi	co Hos	ONLY

License: 5929	Field Name: Dewey	
Wellsite Geologist: Vem Schrag	Producing Formation: None	
Designate Type of Completion:	Elevation: Ground: 1393' Kelly Bushing: 1401'	
New Well Re-Entry Workover	Total Depth: 4120' Plug Back Total Depth:	
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFee	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No	
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee	
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated fromsx cmt.	
Operator:		
Well Name:		
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used	
Deepening Re-perf Conv. to Enhr./SWD		
Plug Back Plug Back Total Depth		
Commingled Docket No	Location of fluid disposal if hauled offsite:	
Dual Completion Docket No	·	
Other (SWD or Enhr.?) Docket No	Operator Name:	
6-2-07 6-9-07 6-10-07	Lease Name: License No.:	
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West County: Docket No.:	
2nd August	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells. te the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY Letter of Confidentiality Received	
Notary Public: Subscribed and sworn to before me thisday of	Wireline Log Received Geologist Report Received UIC Distribution	
Notary Public: Notary Public: State of Kansas	If Denied, Yes Date: Wireline Log Received Geologist Report Received	