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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1 September 2003 Form must be Typed Form must be Signed All blanks must be Filled

Please TYPE Form and File ONE CopyCONSERVATION DIVISION

API# <u>15- 187-20190 -00-00</u>	(Identifier Number of this well). This	must be listed for wells drilled since	1967; if no API # was issued.
Indicate original spud or completion date _	S 7/15/75 C 8/19/75		
Well Operator: BP AMERICA PROF		KCC Licens	se #: <u>5952</u>
Address: P. O. BOX 3092, RM 3.2	(Owner/Company Name) 276A, WL1	City: <u>HOUSTON</u>	(Operator's)
State: TEXAS	Zip Code: <u>77253–3092</u>	Contact Phone: <u>281</u> 366-	4395
ease: WHEELER CAS UNIT 'A'	Well #:2	Sec7Twp30_s_F	R. <u>39 w</u> East X Wes
NW - SE - NW - XE	Spot Location/QQQQ County		
1250 Feet from (in exact footage)	North / X South (from nearest ou	tside section corner) Line of Section	(not Lease Line)
-	East / West (from nearest out		
Check One: Oil Well X Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #	ENHR Docket	# O	ther
Conductor Casing Size:	Set at:	Cemented with:	Sacks
Surface Casing Size: 8 - 5/8	" Set at: 611 '		400 Sacks
Production Casing Size: 5 - 1/2			800 Sacks
ist (ALL) Perforations and Bridgeplug Sets:			- Odoks
Elevation: 3228 (X) G.L.			
3228	K.B.) T.D. <u>2775'</u> PBTD	2769 Anhydrite Depth	(Stone Corral Formation)
roposed Method of Plugging (attach a sepai	ate page if additional space is neede	d): SEE ATTACHED PROCEDU	RE
s Wall I on attached to this application as as			
s Well Log attached to this application as re f not explain why?	quired? X Yes No I	s ACO-1 filed? X Yes No	
Thot explain why?			
lugging of this Well will be done in accor			ne State Corporation Commiss
ist Name of Company Representative author	ized to be in charge of plugging oper	ations:	
DEANN SMYERS		Phone: 281 366-439	5
ddress: P. O. BOX 3092, RM 3.2	76A, WL1 City/State	HOUSTON, TEXAS 77253	3-3092
lugging Contractor HALLIBURTON SERV		KCC License #	5287
ddress	(Company Name)	Phone: 99997	(Contractor's)
oposed Date and Hour of Plugging (If kno	own?):		
ayment of the Plugging Fee (K.A.R. 82-3-1	18) will be guaranteed by Operator	or Agent	
	Operator / Agent: Qe Qu	or Agent	
Authorized (perator / Agent:	(Signature)	
		(Sidiatile)	

Plugging Procedure for the Wheeler A 2 Section 7 T30S R39W Stanton County, Kansas

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via email between Rick Euliss (BP representative) and Steve Durant (KCC) on June 14, 2007.

PROPOSED PROCEDURE:

Set CIBP at 1800'

TIH/w tubing and set above CIBP.

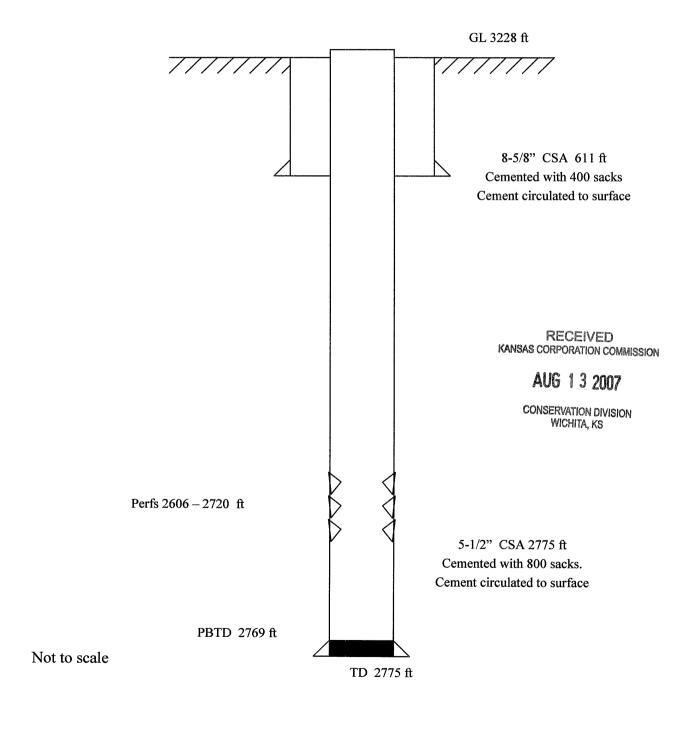
- 1. Mix and pump cement down the 2 3/8" tubing till cement circulates. TOH/w tubing and top off casing with cement.
- 2. Have 50 extra sacks of cement on location to fill the annulus between the 8.625" and 5.5" casing. Cement blend to be Class "C", mixed at 14.8 ppg, with a yield of 1.32 cuft/sk. This should take approximately 205 sacks of cement, including excess.
- 3. Cut off and cap the casing 5' below ground level.
- 4. Restore the location.

RECEIVED KANSAS CORPORATION COMMISSION

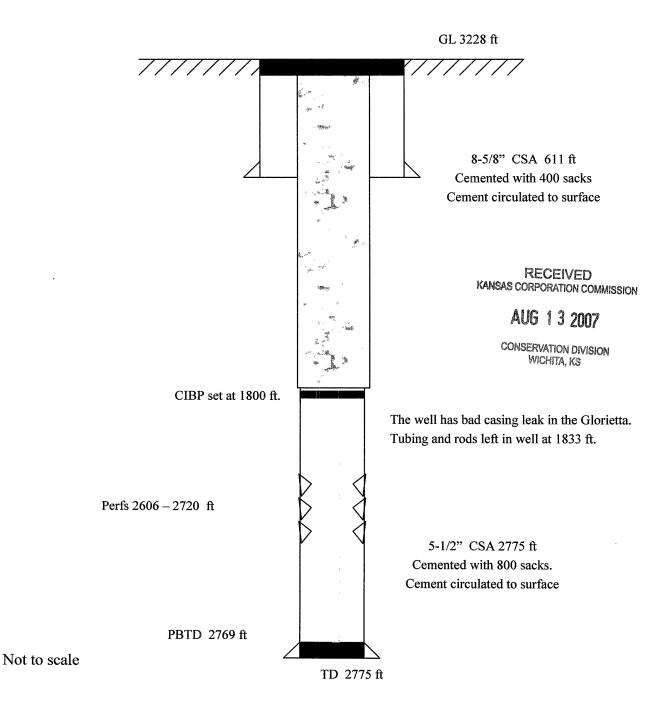
AUG 1 3 2007

CONSERVATION DIVISION WICHITA, KS

Wheeler A 2
Section 7, T30S, R39W
Council Grove Formation
Panoma Field
Stanton County, Kansas



Wheeler A 2
Section 7, T30S, R39W
Council Grove Formation
Panoma Field
Stanton County, Kansas





Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP AMERICA PRODUCTION COMPANY 2225 W OKLAHOMA AVE ULYSSES. KS 67880-8416

August 20, 2007

Re: WHEELER GAS UNIT A #2 API 15-187-20190-00-00 7-30S-39W, 1250 FSL 2590 FEL STANTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 16, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888