

RECEIVED  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
*Please TYPE Form and File ONE Copy*

AUG 13 2007

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 185-20483-00-00 ~~194-20-415~~ (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date \_\_\_\_\_.

Well Operator: John O. Farmer, Inc. KCC License #: 5135  
(Owner / Company Name) (Operator's)

Address: P.O. Box 352 City: Russell

State: Kansas Zip Code: 67665 Contact Phone: ( 785 ) 483 - 3145, Ext. 214

Lease: Ratzlaff Well #: 1 Sec. 20 Twp. 24 S. R. 15  East  West

- C - S/2 - SW Spot Location / QQQQ County: Stafford

660 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1320 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8" Set at: 264' Cemented with: 225 Sacks

Production Casing Size: 4-1/2" Set at: 4299' Cemented with: 100 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perforations 4247-53 (6')

Elevation: 2052' ( G.L. /  K.B.) T.D.: 4300' PBTD: 4258' Anhydrite Depth: 1016' (+1036)  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As recommended by KCC District #1 Office

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Well drilled prior to inception of ACO-I

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Val Dreher

Phone: ( 785 ) 483 - 8356

Address: 370 West Wichita Avenue - P.O. Box 352 City / State: Russell, KS 67665

Plugging Contractor: Allied Cementing Company, Inc. KCC License #: \_\_\_\_\_  
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665 Phone: ( 785 ) 483 - 2627

Proposed Date and Hour of Plugging (if known?): 10:00 A.M., 8-23-07

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8-9-07 Authorized Operator / Agent: John O. Farmer III  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KANSAS DRILLERS LOG**

S. 20 T. 24 R. 15 <sup>W</sup> Connected  
 Loc. C S/2 SW ← (WAS C SW)

County Stafford

API No. 15 — 191 — 20,415  
 County Number

**COPY**

Operator John O. Farmer, Inc.

Address Box 352, 370 West Wichita Avenue  
Russell, Kansas

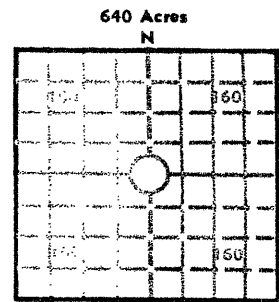
Well No. #1 Lease Name Ratzlaff

Footage Location 660 feet from ~~XX~~ (S) line 1320 feet from ~~XX~~ (W) line

Principal Contractor Sterling Drilling Co. Geologist Francis Whisler

Spud Date 2/18/74 Total Depth 4300 P.B.T.D. 4258

Date Completed 4/3/74 Oil Purchaser Northern Natural Gas



Locate well correctly  
 Elev.: Gr. 2043'

DF 2049 KB 2052'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28	264'	Common	225	CC
Production	7-7/8"	4-1/2"	11	4299'	"	100	with salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP. 3/8	4247'-53

Size	Setting depth	Packer set at
2" EUE	4212'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Gel Fresh water and Alcolgel	Same as above
16000 gal. X 4500 gal. with 13,500 20/40 sand and 4,500# 10/20 sand	

**INITIAL PRODUCTION**

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

John O. Farmer, c.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Gas

Well No.

# 1

Lease Name

Ratzlaff

S 20 T 24 R 15 X W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Log Tops				
Stone Corral Anhydrite	1016'			
Heebner Shale	3636'			
Toronto Lime	3655'			
Douglas Shale	3674'			
Brown Lime	3778'			
Lansing-Kansas City	3787'			
Base of Kansas City	4049'			
Pennsylvanian Conglomerate	4173'			
Mississippi Chat (Osage)	4215'			
Kinderhook Sand	4245'			
Chattanooga Shale	4256'			
Total Depth	4300'			
<p>DST. # 1 4219 to 4240            Tool open 2 hrs. with strong blow and gas to surface in 30 min.            Tool shut in 40 min. Tool open 1 hr. strong blow. Tool shut in            45 min. Rec: 130' gas cut mud            FP: 23-35 BHP: 1215-1198</p> <p>DST. # 2 4239 to 4265            Tool open 2 hrs. string blow and gas to surface 22 min. Tool            shut in 45 min. Tool open 2 hrs. strong blow. Tool shut in            60 min. Rec: 65' gas cut mud            FP: 18-47 BHP: 1256-1244</p>				

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 13 2007

CONSERVATION DIVISION  
WICHITA, KS

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Harold G. Carlson*  
Signature

Production Superintendent

Title

July 10, 1974

Date



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

FARMER, JOHN O., INC.  
370 W WICHITA AVE  
PO BOX 352  
RUSSELL, KS 67665-2635

August 20, 2007

Re: RATZLAFF #1  
API 15-185-20483-00-00  
20-24S-15W, 600 FSL 1320 FWL  
STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after February 16, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888