

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 007-01198-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 1/15/1959.

Well Operator: PETROLEUM PROPERTY SERVICES INC. KCC License #: 31142  
(Owner / Company Name) (Operator's)  
Address: 125 N. MARKET, SUITE 1251 City: WICHITA  
State: KANSAS Zip Code: 67202 Contact Phone: ( 316 ) 265 - 3351  
Lease: SKINNER 'D' Well #: 7 Sec. 3 Twp. 32 S. R. 15 ☐ East ☒ West  
SW - SE - SW - Spot Location / QQQQ County: BARBER

330 Feet (in exact footage) From ☐ North / ☒ South (from nearest outside section corner) Line of Section (Not Lease Line)  
1650 Feet (in exact footage) From ☐ East / ☒ West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: ☒ Oil Well ☐ Gas Well ☐ D&A ☐ Cathodic ☐ Water Supply Well  
☐ SWD Docket # ☐ ENHR Docket # ☐ Other:

Conductor Casing Size: Set at: Cemented with: Sacks  
Surface Casing Size: 8-5/8" Set at: 306' Cemented with: 225 Sacks  
Production Casing Size: 5-1/2" Set at: 4867' Cemented with: 75 Sacks

List (ALL) Perforations and Bridgeplug Sets: OPEN HOLE

Elevation: 1979 (☐ G.L. / ☒ K.B.) T.D.: 4882 PBTD: Anhydrite Depth: 910'  
(Stone Corral Formation)

Condition of Well: ☒ Good ☐ Poor ☐ Casing Leak ☐ Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): AS PER KCC INSTRUCTIONS. SEE ATTACHED.

Is Well Log attached to this application as required? ☐ Yes ☒ No Is ACO-1 filed? ☐ Yes ☒ No

If not explain why? BEFORE ACO-1.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: RON SCHRAEDER/ LEON KUHN

Phone: ( 316 ) 265 - 3351  
Address: 125 N. MARKET, SUITE 1251, City / State: WICHITA, KS 67202

Plugging Contractor: QUALITY WELL SERVICE KCC License #: 31925  
(Company Name) (Contractor's)  
Address: 190 US 56 HIGHWAY, ELLINWOOD KS Phone: ( 620 ) 727 - 3410

Proposed Date and Hour of Plugging (if known?): AS SOON AS AVAILABLE

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8/15/07 Authorized Operator / Agent: Ronald Schraeder  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 15 2007  
CONSERVATION DIVISION  
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

PETROLEUM PROPERTY SERVICES, INC.  
125 N MARKET, STE 1251  
WICHITA, KS 67202

August 22, 2007

Re: SKINNER D #7  
API 15-007-01198-00-00  
3-32S-15W, 330 FSL 1650 FWL  
BARBER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after February 18, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond

Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888

**Ron Schraeder**

**From:** Steve Durrant [s.durrant@kcc.ks.gov]  
**Sent:** Monday, August 06, 2007 1:10 PM  
**To:** Ron Schraeder  
**Subject:** SKINNER D #7 P & A

**Bottom Plug:**

- a.) if no gas pressure at the surface, sand 51/2" to 4817' + 5sx. cmt with bailer.  
or
- b.) pump bottom with 200#'s cotton seed hulls + 25 sx. cmt. displaced to bottom. (est. injection rate prior to pumping plug.)  
or
- c.) set CIBP@ 4800' + 2 sx. cmt with a bailer.

**Top Plug:**

- a.) Test casing after bottom plug has been set to 300#. Free pt. casing and pull to 1200'. Load hole w/gelled water and pump 50sx. cmt.(2nd. plug) Pull casing to 600'. Load hole with gelled water and pump 50 sx. cmt. (3rd.plug) pull casing to 330'.Load hole with gelled water and pump 50 sx. cmt. (4th plug) pull casing to 40' and circ. cmt. to surface.
- b.) Test casing to 300 # , perf. casing at 1200' and circ. cmt. back to surface.

Thanks,  
SD

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KANSAS CORPORATION COMMISSION

AUG 15 2007

CONSERVATION DIVISION  
WICHITA, KS

8/7/2007