

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20416-00-01
Spot: NESESE Sec/Twnshp/Rge: 6-1S-26W
1005 feet from S Section Line, 470 feet from E Section Line
Lease Name: KEITH POWELL Well #: 1
County: DECATUR Total Vertical Depth: 3600 feet

Operator License No.: 32628
Op Name: QUANTUM OPERATING COMPANY
Address: 7860 E BERRY PLACE, SUITE 120
GREENWOOD VILLAGE, CO 80111

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	3596	0	150 SX
SURF	8.625	253	0	190 SX

\$ 117.00

Well Type: EOR UIC Docket No: E25734.1 Date/Time to Plug: 07/03/2007 12:00 PM
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC
Proposal Rcvd. from: GARY NOLAND Company: QUANTUM OPERATING COMPAN Phone: (720) 488-4942

Proposed Plugging Method: Ordered 160 sxs Swift Multi-Density Cement and 600# hulls.
Plug thru tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 07/03/2007 6:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 253' w/190 sxs cement.
4 1/2" production casing set at 3596' w/150 sxs.
PBSD 3596'. TD 3600'.
Production casing had holes. Junk in the hole at 3175'.
Ran tubing to 3149' - pumped 35 sxs cement with 300# hulls.
Pulled tubing to 2071' - pumped 35 sxs cement with 200# hulls.
Pulled tubing to 1014' - pumped 40 sxs cement with 100# hulls.
Cement to surface - pulled tubing to surface.
Connected to 4 1/2" production casing - pumped 15 sxs cement.
Max. P.S.I. 300#. S.I.P. 0#.
Connected to 8 5/8" surface pipe - pumped 1/10th sack cement.
Max. P.S.I. 600#. S.I.P. 0#.

Perfs:

Top	Bot	Thru	Comments
3558	3561		
3254	3261		
3198	3202		

INVOICED
DATE 7-20-07
INV. NO. 2008060154

Remarks: SWIFT SERVICES CEMENTING-TICKET #12307.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

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Form CP-2/3

JUL 18 2007

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WICHITA, KS

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PKT

replacement card

TRACY ENTERPRISES
OBERLIN KS

6-01 -26W
NE SE SE

#1 POWELL

site 10-1/4 N & 4 W OF NORCATUR KS		city: DECATUR	API 15-039-20416
contr: DREILING OIL		field: BLEES EXT (1/8 W)	
geol: JERRY GREEN			
fr date 04/18/1978	spd date 03/10/1978	drig comp 03/16/1978	card issued 12/29/1978
			last revised 03/20/2000

ELV: 2473 KB, 2468 GL LOG

tops.....	depth/datum
TOP.....	3088 -615
HEEB.....	3212 -739
LANS.....	3253 -780
BKC.....	3462 -989
REAGAN SD.....	3558 -1085
GRAN WSH.....	3570 -1097
GRAN.....	3588 -1115
PBTD.....	3596 -1123
RTD.....	3600 -1127

TOR-ABSENT

IP status:

OIL, REAGAN 3558-3563 , 08/01/1978

INFO RELEASED: 3/20/2000 - WAS OIL WELL - TEMP COMP

CSG: 8-5/8" 253 / 190 SX, 4-1/2" 3596

NO CORES

DSTS TAKEN - DETAILS NA

TRGT ZN: LKC, REAGAN SD (OIL), PTD 3600 (GRAN), MICT - CO, FF (REAGAN SD) 3558-3563 (EST), AC'D, SO, POP, OIL WELL (POTENTIAL NOT RPTD), 8/1/1978 - NO OTHER INFO RELEASED BY OPERATOR OR ON KCC RECORDS; ALL REQUESTS FOR INFO DENIED

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WICHITA, KANSAS

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INSPECTION REPORT

Case# _____

<input type="checkbox"/>	Complaint
<input type="checkbox"/>	New Situation
<input type="checkbox"/>	Response to request
<input checked="" type="checkbox"/>	Follow-up

Date: 9-6-2006

Operator: Quantum Operating Company

License: 32628

Address: P.O. Box 3029

Location: SE/4 Sec. 06-01-26W

City/St: Denver Colorado 80201-3029

Lease: Powell

Phone: (720)-488-4942

County: Decatur

Reason for investigation: Update inspection.

Problem: Failure to return Powell # 1 to production.

Findings:

- On the above reported date, an inspection was conducted on the Powell lease.
- The inspection revealed the following observations:
- The Powell # 1 located NE-SE-SE/4 is an EOR well. The docket # is E-25, 734 0001. The GPS location is 100.27348W & 39.98995N. The well has at least one joint of tubing installed. The supply line from the brine storage tank has been disconnected. The operator has placed a partial string of rods nearby the well but has failed to return the well to production as agreed to by KCC personnel.
- The Powell 2-D, located NW-NE-NE-SE/4 is a TA'd well. The GPS location is 100.27326W & 39.99389N. The well has no tubing, rods or pumping unit installed. The fluid level is 15 seconds from the surface. The TA # is 4000378. Additional research has determined that the well is identified as the Powell PX # 4 'twin' and has 7 5/8 surface casing set to 213 feet.
- The Powell # 2, located SE-NE-SE/4 is an active producing well. The GPS location is 100.27342W & 39.99192N.
- The Powell PX # 3, located SE-SE-SE/4 is an active producing well. The GPS location is 100.27332W & 39.98813N.
- The Powell PX # 5, located SW-SE-SE/4 is a TA'd well. The GPS location is 100.27606W & 39.98825N. The TA # is 4002048. The well has no tubing, rods or pumping unit installed. The fluid level is 12 seconds from the surface.

Photos: Yes

Action /recommendations:

- The operator has not complied with the stipulations agreed to in regards to returning the Powell # 1 to production thereby removing the well from the UIC docket.
- The operator is in violation of K.A.R. 82-3-407 for failure to repair the well with-in 90 days after failing a mechanical integrity test. The well has chemical sealant in the annulus and was tested on December 15, 2004. The annulus did not load with fluid and failed to developed pressure after pumping approximately 20-25 barrels.

Darrel Dipman PIRT _____

Darrel Dipman
(Signature)

September 7, 2006
cc: file

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SEP 14 2006

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