

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-079-00437-00-00  
Spot: NENE Sec/Twnshp/Rge: 30-23S-3W  
4656 feet from S Section Line, 590 feet from E Section Line  
Lease Name: SHORT Well #: 3  
County: HARVEY Total Vertical Depth: 3361 feet

Operator License No.: 4419  
Op Name: BEAR PETROLEUM, INC.  
Address: PO BOX 438  
HAYSVILLE, KS 67060

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3325		UNKNOWN
SURF	10.75	210		SURFACE

# 109.23

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 06/11/2007 10:00 AM  
Plug Co. License No.: 3004 Plug Co. Name: GRESSEL OILFIELD SERVICE, INC.  
Proposal Rcvd. from: DICK SCHREMMER Company: BEAR PETROLEUM, INC. Phone: (316) 524-1225

Proposed Plugging Method: Sand to 3,275' & top with 5 sxs. cement. Perforate 5 1/2" casing @ 600' and spot 35 sxs. cement thru tubing. Perforate 5 1/2" casing @ 260' and circulate cement to the surface.

Plugging Proposal Received By: GREG EVES WitnessType: PARTIAL  
Date/Time Plugging Completed: 06/18/2007 5:00 PM KCC Agent: MICHAEL WILSON

Actual Plugging Report:

Sanded to 3,250' & topped with 5 sxs. cement. Perforated 5 1/2" casing @ 620'. Ran 1 1/4" coiled tubing to 620' & spotted 40 sxs. cement w/3% CaCl. Pulled coiled tubing & waited 1 1/2 hrs. for cement to set. Ran wireline to 605' & tagged cement. Perforated casing @ 260' and pumped 280 sxs. cement - well didn't circulate to surface. 6/12/2007 - Ran wireline to 628' inside 5 1/2" casing with fluid @ 20'. Ran string line between 10 3/4" & 5 1/2" casing and hit solid @ 115'. Ran coiled tubing inside 5 1/2" to 260' & pumped 25 sxs. cement and lost circulation. Ran 1" tubing in 10 3/4" X 5 1/2" annulus to 115' & circulated 60 sxs. cement to the surface. Ran coiled tubing to 210' & tried to circulate to surface - would not circulate. 6/13/2007 - Ran wireline inside 5 1/2" & tagged cement @ 90'. Cement at surface in 10 3/4" X 5 1/2" annulus. 6/18/2007 - Ran coiled tubing inside 5 1/2" to 85' & circulated 10 sxs. cement to surface. 6/19/07 - Checked cement in 5 1/2" & cement at surface.

Perfs:

Top	Bot	Thru	Comments
3325	3361		

INVOICED

DATE 7-25-07  
INV. NO. 2008060166

Remarks: USED 60/40 POSMIX W/4% GEL BY COPELAND ACID & CEMENT. INVOICE #031959.

Plugged through: TBG

District: 02

Signed Michael R. Wilson  
(TECHNICIAN)

RECEIVED  
KANSAS CORPORATION COMMISSION Form CP-2/3

JUL 24 2007

CONSERVATION DIVISION  
WICHITA, KS

*Handwritten signature/initials*

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