TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-03283-00-01
Spot: NENENW **Sec/Twnshp/Rge:** 15-10S-25W
4941 feet from S Section Line, 3095 feet from E Section Line
Lease Name: ELRICK **Well #:** 5-1
County: GRAHAM **Total Vertical Depth:** 3990 feet

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3989	0	100 SX
SURF	8.625	156	0	115 SX

$ 129.68

Operator License No.: 3553
Op Name: CITATION OIL & GAS CORP.
Address: 8223 WILLOW PL S
HOUSTON, TX 77070

Well Type: EOR **UIC Docket No:** E14576.3 **Date/Time to Plug:** 07/18/2007 9:00 AM
Plug Co. License No.: 99996 **Plug Co. Name:** ALLIED CEMENT COMPANY
Proposal Rcvd. from: JEFF TEARE **Company:** CITATION OIL & GAS CORP **Phone:** (281) 517-7199

Proposed Plugging Method: Ordered 335 sxs 60/40 pozmix - 10% gel - 300# hulls.
Plug through casing.

Plugging Proposal Received By: HERB DEINES **WitnessType:** COMPLETE (100%)
Date/Time Plugging Completed: 07/18/2007 11:45 AM **KCC Agent:** DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 156' w/115 sxs cement.
5 1/2" production casing set at 3989' w/100 sxs.
DV tool at 2285' w/100 sxs cwc. TD 3990'. PBTD 3870'.
Squeezed perfs from 3630'-3870' w/250 sxs on 12/79; set CIBP at 3780' w/90 sxs on top of plug.
TOC at 2970' - squeezed perfs at 2150'. Cement plug from 1300' to 2155' w/100 sxs.
Estimated TOC at 1300'.
07/18/2007 - Tagged TOC at 850' - perforated 5 1/2" casing at 791' - attempted to establish rate with water - no blow on 8 5/8" surface pipe.
Connected to 5 1/2" production casing - pumped 200 sxs cement.
Max. P.S.I. 1400#. S.I.P. 500#.
No returns from surface pipe.
Connected to 8 5/8" surface pipe - pumped 135 sxs cement with 200# hulls.
Max. P.S.I. 150#. S.I.P. 0#.

Perfs:

Top	Bot	Thru	Comments
3630	3870		
3475	3696		
1300	2155		

INVOICED
DATE 8-3-07
INV. NO. 2008060211

Remarks: ALLIED CEMENTING COMPANY-TICKET #24232.

Plugged through: CSG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 30 2007
CONSERVATION DIVISION
WICHITA, KS

Form CP-2/3

JUL 25 2007

STATE: KANSAS **COUNTY:** GRAHAM OWWO **15-10S-25W**
FIELD: ELRICK NE NE NW
OPER: CITATION O&G 330 FNL 2310 FWL SEC
WELL: 5-1 ELRICK **WELL CLASS:** D **ELEV:** 2500 KB
API: 15-065-03283-0001 **STATUS:** TAW 2497 DF
SPUD: 09/02/93 **COMP:** 10/02/93
DTD: 3990 **LTD:** **FTD:** LANSING-KANSAS CITY **PBTD:** 1300

LOC:

IP: COMP 10/2/93, TEMP ABND FIRST REPORT & COMPLETION

OWWO: OWWO: OLD INFO: FORMERLY EMPIRE & NCRA 1 SCHREINER "B". SPUD 5/5/58. 8 5/8 @ 156 W/115 SX 5 1/2 @ 3989 W/100 SX. LOG TOPS: ANHYDRITE 2123 TORONTO 3744, KANSAS CITY 3754. OTD 3990. COMP 6/11/58. IPP 232 BOPD. PROD ZONE: LANSING 3959-3969. NEW INFO: TO TEST LANSING-KANSAS CITY 3990.

PERFS: **PERF** (LANSING) 3959-3969, BRPG 3780 **PERF** 1300-2150 W/3 PF, (FM NOT RPTD) **SGFR** W/828 BBLS, 5000 LBS SAND, 60/40, 200# HULLS , TSTG RESULTS NOT RPTD

OPER ADD: 8223 WILLOW PL S STE 250, HOUSTON, TX, 77070 PHONE (713) 469-9664;
CONTR: NOT RPTD

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