

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-20440-00-00
Spot: NWSESESE Sec/Twnshp/Rge: 27-11S-33W
440 feet from S Section Line, 440 feet from E Section Line
Lease Name: WASSEMILLER Well #: 3
County: LOGAN Total Vertical Depth: 4601 feet

Operator License No.: 8541
Op Name: PETEX, INC.
Address: 4175 S. FR 193
ROGERSVILLE, MO 65742

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	4594	0	w/125 sxs cmt
SURF	8.625	367	0	w/250 sxs cmt

#149.53

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/23/2007 10:00 AM
Plug Co. License No.: 32592 Plug Co. Name: WILD WEST WELL SERVICE, INC.
Proposal Rcvd. from: TOM LARSON Company: PETEX, INC. Phone: (620) 793-2168

Proposed Plugging Method: Ordered 260 sxs 60/40 pozmix - 10% gel - 300# hulls.
Plug thru tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 07/23/2007 3:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 367' w/250 sxs cement.
4 1/2" production casing set at 4594' w/125 sxs cement.
DV tool set at 1639' w/500 sxs. TD 4601'. Production casing had holes.
Circulated hole - cleaned out 4595'.
Ran tubing to 4589' - pumped 75 sxs cement with 200# hulls.
Pulled tubing to 3072' - pumped 75 sxs cement with 100# hulls.
Pulled tubing to 1555' - pumped 80 sxs cement - cement to surface.
Pulled tubing to surface.
Connected to 4 1/2" production casing - pumped 25 sxs cement.
Max. P.S.I. 300#. S.I.P. 0#.
Connected to 8 5/8" surface pipe - pumped 5 sxs cement.
Max. P.S.I. 300#. S. I.P. 300#.

Perfs:

Top	Bot	Thru	Comments
4595	4601	OH	Completion

INVOICED

DATE 8-3-07
INV. NO. 2008060221

Remarks: ALLIED CEMENTING COMPANY-TICKET #25995.

Plugged through: TBG

District: 04

Signed

Darrel Dipman

(TECHNICIAN) RECEIVED
KANSAS CORPORATION COMMISSION

Form CP-2/3

JUL 30 2007

CONSERVATION DIVISION
WICHITA, KS

JUL 24 2007

PVA

A.L. ABERCROMBIE, INC. & PETEX, INC.
WICHITA, KS. 67202

27-11 -33W
440'FSL & 440'FEL, SE/4

#3 WASSEMILLER

site: 3 S & 2 E OF MONUMENT, KS.
contr: ABERCROMBIE DRILLING, INC.
geol: TOM FUNK

city: LOGAN
field: HUBERT

API 15-109-20440

fr date 05/01/87 spd date 05/27/87 drlg comp 06/05/87 card issued 07/29/87 last revised 07/29/87

ELV: 3104 KB LOG
topsdepth/datum
ANH.....2586 +518
B/ANH.....2611 +493
HEEB.....4005 -901
LANS4048 -944
STARK.....4271 -1167
MARM4361 -1257
FT SC4519 -1415
CHER4546 -1442
JOHNSON ZN.....4591 -1487
PBD.....4601 -1497
LTD4598 -1494
RTD4602 -1498

IP status:
OIL, P 40 BO & 2 BWPD, CHER OH 4595-4601 ,
CSG: 8-5/8" 367 / 250 SX, 4-1/2" 4594 / 175 SX, DV
TOOL AT 1639 / 500 SX
NO CORES
DST (1) 4119-4140 (LKC), / 30-30-30-30, REC 5' M, SIP
NA IFP 20# -20# FFP 20# -20#

(over)

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

A.L. ABERCROMBIE, INC. & PETEX, INC.
WICHITA, KS. 67202

27-11 -33W
440'FSL & 440'FEL, SE/4

#3 WASSEMILLER

DST (2) 4187-4220 (LANS H), / 30-30-30-30, REC 5' M, W / OIL SPTS ISIP 620# FSIP 559#
IFP 41# -41# FFP 31# -31#
DST (3) 4222-4247 (LANS I), / 30-30-30-30, REC 30' M, W / FEW OIL SPTS ISIP 928# FSIP
866# IFP 20# -20# FFP 41# -41#
DST (4) 4242-4270 (LKC), / 30-45-45-60, REC 5' CLEAN OIL, 105' SLI OCM (5% OIL) ISIP
1122# FSIP 1081# IFP 31# -31# FFP 62# -62#
DST (5) 4541-4602 (CHER, JOHNSON ZN), / 30-45-45-60, 876' GIP, REC 60' MCO (60% OIL),
94'MCO (80% OIL), 94' OCM (20% OIL), 94' SLI OCM (5% OIL) ISIP 197# FSIP 197# IFP 82#
-134# FFP 176# -176#
MCT - CO, (JOHNSON ZN OH), AC 500 GAL (15% INS), SWB DWN, SO, POP, P 40 BO & 2
BWPD, 7/1/87