

ORIGINAL
CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

7/17/09

Form ACO-1
September 1999
Form must be Typed
KANSAS CORPORATION COMMISSION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUL 24 2007

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: ANADARKO ENERGY COMPANY

Operator Contact Person: DAWN ROCKEL

Phone (405) 246-3226

Contractor: Name: ABERCROMBIE RTD, INC. **KCC**

License: 30684 **JUL 17 2007**

Wellsite Geologist: _____ **CONFIDENTIAL**

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

3/30/07 4/11/07 6/13/07

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 129-21796-0000 CONSERVATION DIVISION

County MORTON WICHITA, KS

NW - SW - NE - SE Sec. 20 Twp. 33 S. R. 39 E W

720 Feet from N (circle one) Line of Section

1120 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name LINK Well # 20 #1

Field Name _____

Producing Formation MORROW

Elevation: Ground 3243 Kelley Bushing 3255

Total Depth 6250 Plug Back Total Depth 6150

Amount of Surface Pipe Set and Cemented at 1679 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3256 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name EOG RESOURCES, INC.

Lease Name LINK 20 #1 License No. 5278

Quarter NE Sec. 20 Twp. 33 S. R. 39 E W

County MORTON Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shirley Black

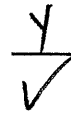
Operations Assistant Date 7-23-07

Subscribed and sworn to before me this 23RD day of July

Notary Public Shirley R. Rogers

Notary Commission Expires 07-01-09

KCC Office Use ONLY



Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution