

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL
7/21/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30129
Name: EAGLE CREEK CORPORATION
Address: 150 N. MAIN SUITE 905
City/State/Zip: WICHITA, KS 67202
Purchaser:
Operator Contact Person: DAVE CALLEWAERT
Phone: (316) 264-8044
Contractor: Name: SOUTHWIND DRILLING COMPANY
License: 33350
Wellsite Geologist: DAVE CALLEWAERT

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

07-06-2007	07-12-2007	07-12-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23441-0000
County: RUSSELL
APPRC W/2 SW Sec. 28 Twp. 13 S. R. 13 East West
1320 feet from (S) N (circle one) Line of Section
500 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DEMEL Well #: 1-28
Field Name: THACKER
Producing Formation:
Elevation: Ground: 1819 Kelly Bushing: 1827
Total Depth: 3260 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at 444' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2500 ppm Fluid volume 2000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: PRESIDENT Date: 07/16/2007
Subscribed and sworn to before me this 16 day of July
20 07.
Notary Public: *[Signature]*
Date Commission Expires: 6-20-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

VICCI L. LORTZ
Notary Public - State of Kansas
My Appt. Expires 6-20-11

JUL 24 2007
CONSERVATION DIVISION
WICHITA, KS