CONFIDENTIAL KANSAS CORPORATION COMMISSION OR IGINAL Form ACCO-1 September 1999 OIL & GAS CONSERVATION DIVISION OR IGINAL Form Must Be Typed

## **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Operator: License # 33365	API No. 15 - 205-26684-00-00
Name: Layne Energy Operating, LLC	County: Wilson
Address: 1900 Shawnee Mission Parkway	
City/State/Zip: Mission Woods, KS 66205	1980 feet from (5)/ N (circle one) Line of Section
Purchaser:	660 feet from (E) ( W (circle one) Line of Section
Operator Contact Person: Victor H. Dyal	Footages Calculated from Nearest Outside Section Corner:
Phone: (_913)748-3960	(circle one) NE SE NW SW
Contractor: Name: Thornton Air Rotary	Lease Name: Decker Well #: 9-22
License: 33606	Field Name: Cherokee Basin Coal Area
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 906' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1355' Plug Back Total Depth: 1350'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 42 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1350'
Operator:	feet depth to Surface w/ 140 sx cmt.
Well Name:	·
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
8/29/2006 8/31/2006 4/6/2007	Lease Name;License No.;
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSecTwpS. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
erein are complete and correct to the best of my knowledge.	KCC Office Use ONLY
itle: Agent Date: 4-17-07	\\
$\sim$ 1	Letter of Confidentiality Attached
subscribed and sworn to before me this day of fully	If Denied, Yes Date:
007	Wireline Log Received
lotary Public Muc Taughlen Larlent	Geologist Report Received RECEIVED
9/4/nna PA	MacLAUGHLIN DARLING tribution KANSAS CORPORATION COMMISSION Notary Public - State of Kansas
late Commission Expires: 1/7/2009	My Appt. Expires 1/4/2009 JUL 3 0 2007