

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee Oilfield Service, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Richard Marlin  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to \_\_\_\_\_  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/29/04 10/30/04 11/9/04  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-25897-0000  
County: Wilson  
\_\_\_\_\_ ne nw Sec. 13 Twp. 29 S. R. 16  East  West

660 590 feet from S /  (circle one) Line of Section  
1980 1880 feet from E /  (circle one) Line of Section  
KCC W/Hm  
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Rettman Trust Well #: 13-1  
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky  
Elevation: Ground: 856 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1118 Plug Back Total Depth: 1115.9'  
Amount of Surface Pipe Set and Cemented at 21' 5" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1115.9  
feet depth to surface w/ 125 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT II W/Hm 2-22-07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin  
Title: Chief Operating Officer Date: 4/8/05

Subscribed and sworn to before me this 8th day of April  
20 05.

Notary Public: Jennifer R. Houston  
Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON  
Notary Public - State of Kansas  
My Appt. Expires 7/30/05

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Rettman Trust Well #: 13-1  
 Sec. 13 Twp. 29 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Comp Density/Neutron  
 Dual Induction  
 Gamma Ray/Neutron Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Lenapah Lime	388	+468
Altamont Lime	425	+431
Pawnee Lime	536	+320
Oswego Lime	604	+252
Verdigris Lime	Absent	Absent
Mississippi Lime	1072	-216

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.75#	21' 5"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1115.9'	"A"	125sx	

ADDITIONAL CEMENT RECORD			
Purpose:	Depth Top Bottom	Type of Cement	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	628-632 & 641-645	435 bbls gelled water & 14800# 20/40 sand frac	628-632 & 641-645

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>843.10'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/17/05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0</u>	Water Bbls. <u>98</u>	Gas-Oil Ratio <u></u> Gravity <u></u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Brook LLC Cementing Report

Well #13-1 Legals 13-295-16E Wilson Co.

Element Longstring-Notified Becke at KCC Office- 11/9/04 @ 8:20 AM PM

- 8:00 A.M. Team - fail W.S. - on location and rig up
- 8:30 A.M. Buckeye on location and spot casing trailer
- 9:20 A.M. Team - fail W.S. - TIH w/ 1116 ft of casing
- 7:50 A.M. QCOS on location and rig up
- 10:20 A.M. Team - fail W.S. - Hit fill approx. 250 ft from T.D.
- 10:50 A.M. QCOS wash casing to T.D. and circulate 2 sks gel to surface
- 10:55 A.M. Team - fail W.S. - Land casing
- 11:30 A.M. Team - fail W.S. - Rig down and off location
- 12:10 P.M. QCOS - pump - Circulate W/ fresh H2O, run 13 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe  
*clean hole, not many cuttings along it up during. Gel or scavenger cement cycles.*
- 12:45 P.M. QCOS Rig down and off location

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CEMENT SLURRY:

Total Cement: 125 sks  
Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal  
Cement slurry weight: 13.8  
Average Surface Pressure:  
Running cement circulation pressure: 100  
Pumping plug circulation pressure: 500  
Circulation during job: 9000

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4" - 1118'  
Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe - 1115.9  
1107 Centralizer  
852 Basket  
639 Centralizer  
426 Basket  
212 Centralizer  
1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Dozer on location to move all personnel in, around, and out. Very Muddy.