ONTONA

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
September 1999
Form Must Be Typed

ASE 7/26/08

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

•	$\psi = \psi$
Operator: License # 5822	API No. 15 - 007-23129-0000
Name: VAL Energy Inc.	- Barber
Address: 200 W. Douglas #520	FO ME ANY
City/State/Zip: Wichita, Ks. 67202	660feet from S /N (circle one) Line of Section
Purchaser: Maclaskey Oilfield Services	feet from E) W (circle one) Line of Section
Operator Contact Person: K. Todd Allam	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-6688	(circle one) NE SE NW SW
Contractor: Name: VAL Energy Inc.	Lease Name: Fausett-Cohoe Well #: V1-30
License: 5822	Field Name: Traffas South
Wellsite Geologist: Vern Schrag CONFIDENTIAL	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1523 Kelly Bushing: 1533
New Well Re-Entry Workover	Total Depth: 4750 Plug Back Total Depth: 4724
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 274 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Fee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	, ·
Plug Back Plug Back Total Depth	Chloride content 26000 ppm Fluid volume 600 bbls
Commingled Docket No	Dewatering method used_hauled
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: VAL Energy Inc.
5.40.0007	Lease Name: Cathy SWD License No.: 5822
Spud Date or Date Reached TD Completion Date or	Quarter_NE/4 Sec. 25 Twp. 33S S. R. 11W East V West
Recompletion Date Recompletion Date	County: Barber Docket No.: D23,329
nansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 sand geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
erein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
ignature: Sald Allows	KCC Office Use ONLY
ttle: President Date: 7/25/0	Letter of Confidentiality Received
ubscribed and sworn to before me this 26 day of	If Denied, Yes Date:
07	Wireline Log Received
	RECEIVED Geologist Report Received KANSAS CORPORATION COMM
otary Public:	UIC Distribution
rate Commission Expires:	JUL 2 6 2007

BRANDI WYER,
May Annt Expires 2/24/2010