

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION**  
*Please TYPE Form and File ONE Copy*

Form CP-1  
September 2003  
**This Form must be Typed  
Form must be Signed  
All blanks must be Filled**

API # 15 - 111-20410 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 2/07/2003 spud

Well Operator: Calpine Natural Gas Company KCC License #: 32999 (inactive)  
(Owner / Company Name) (Operator's)

Address: 1200 17th St, Suite 770 City: Denver

State: Colorado Zip Code: 80202 Contact Phone: ( 720 ) 946 - 1315

Lease: Kramer Well #: 5-21-19-13 Sec. 21 Twp. 19 S. R. 13  East  West

Spot Location / QQQQ County: Lyon

660 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

660 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: none Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 9-5/8" Set at: 40' Cemented with: 40 Sacks

Production Casing Size: 5-1/2" Set at: 1923 Cemented with: 380 Sacks

List (ALL) Perforations and Bridgeplug Sets: none

Elevation: 1132 ( G.L. /  K.B.) T.D.: 1947 PBTD: 1923 Anhydrite Depth: Heebner 445; Lansing 780; BKC 1186  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): no perms in this well; fill hole with mud, pump cmt plug #1 1823-1773; pmp cmt plug #2 from 1086 to 986; pump cmt plug #3 from 100 to zero; cut off csgs & weld on plate with name & date

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? mud log attached

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.**

List Name of Company Representative authorized to be in charge of plugging operations: Steven R. Hash, P.E. **RECEIVED**  
EXACT Engineering, Inc. Phone: ( 918 ) 599 - 9406 **KANSAS CORPORATION COMMISSION**

Address: 415 S. Boston, Suite 734 City / State: Tulsa, OK 74103 **AUG 09 2007**

Plugging Contractor: Consolidated Oil Well Services KCC License #: 3444 33961 **CONSERVATION DIVISION**  
(Company Name) (Contractor) Phone: ( 620 ) 431 - 9210 **WICHITA, KS**

Proposed Date and Hour of Plugging (if known?): est August 15, 2007

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent  
Date: 8/5/07 Authorized Operator / Agent: Steven R. Hash for Rosetta Resources (Calpine)  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## EXACT Engineering, Inc.

www.exactengineering.com

415 S. Boston Ave., Suite 734, Tulsa, OK 74103 • (918) 599-9400 • (918) 599-9401 (fax)

Steven R. Hash, P.E.  
Registered Professional Engineer  
stevehash@exactengineering.com

August 6, 2007

Kansas Corporation Commission  
130 S. Market – Room 2078  
Wichita, KS. 67202

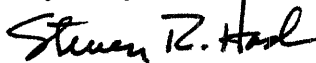
Re: Well Plugging  
Calpine Natural Gas Company (now Rosetta Resources, Inc.)  
**Kramer 5-21-19-13 well, Sec 21 T19S R13E, Lyon County, KS**  
API No. 15-111-20410-00-00

Gentlemen,

Please find enclosed one copy of our well plugging application (form CP-1) for the subject well. This well was drilled by Calpine Natural Gas Company (now Rosetta Resources, Inc.) whose headquarters address of Denver, CO is unchanged. The well completion form (ACO-1) has been submitted previously. We understand that the plugging fee will be billed directly to the operator.

Please contact me at (918) 599-9400 or the Operator directly at (720) 946-1315 Attn: Mr. Robert Richardson, if there are any questions. Thank you for your cooperation.

Very Truly Yours,



Steven R. Hash, P.E.

Enclosures

Xc via email: Mr. Robert Richardson  
ROSETTA RESOURCES, INC.  
1200 17<sup>th</sup> St., Suite 770  
Denver, CO 80202

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 09 2007

CONSERVATION DIVISION  
WICHITA, KS

Petroleum Engineering Consulting, Personnel & Jobsite Supervision  
complete well design, construction & management, drilling, completion, production, pipelines, appraisals,  
due diligence, acquisitions, procedures, temporary personnel and field supervision



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

CALPINE NATURAL GAS LP  
1200 17TH STREET, #770  
DENVER, CO 80202

August 14, 2007

Re: KRAMER #5-21-19-13  
API 15-111-20410-00-00  
21-19S-13E, 660 FNL 660 FWL  
LYON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after February 10, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300