

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 111-20411-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 4/22/2003 completion

Well Operator: Calpine Natural Gas Company KCC License #: 32999 (inactive)  
(Owner / Company Name) (Operator's)

Address: 1200 17th St, Suite 770 City: Denver

State: Colorado Zip Code: 80202 Contact Phone: ( 720 ) 946 - 1315

Lease: Karr Well #: 5-12-18-11 Sec. 12 Twp. 18 S. R. 11  East  West

- NE - SW - NW Spot Location / QQQQ County: Lyon

1620 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

920 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: n/a Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 9-5/8" Set at: 40' Cemented with: 40 Sacks

Production Casing Size: 5-1/2" Set at: 2155 Cemented with: 387 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2021-2025;2033-2034;2039-2040;2041-2043;2046-2048;2067-2069

Elevation: 1160 ( G.L. /  K.B.) T.D.: 2167 P.BTD: 2140 Anhydrite Depth: Heebner 729; Lansing 1047; KC 1330;BKC 1444  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): pump via tbg 50 ft cmt plug #1 2040-1990; pull tbg to 1330, pump via tbg 100 ft cmt plug 1330-1230; pull tbg pump 100' cmt plug 100 to surface; cut off csqs & weld on plate with name & date; mud between plugs

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Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? mud log attached

AUG 09 2007

CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Steven R. Hash, P.E.

EXACT Engineering, Inc. Phone: ( 918 ) 599 - 9400

Address: 415 S. Boston, Suite 734 City / State: Tulsa, OK 74103

Plugging Contractor: Consolidated Oil Well Services KCC License #: 34440 33961  
(Company Name) (Contractor's)

Address: 211 W. 14th St., Chanute, KS 66720 Phone: ( 620 ) 431 - 9210

Proposed Date and Hour of Plugging (if known?): estimated August 15, 2007

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8/5/07 Authorized Operator / Agent: Steven R. Hash for Rosetta Resources (Calpine)  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# EXACT Engineering, Inc.

www.exactengineering.com

415 S. Boston Ave., Suite 734, Tulsa, OK 74103 • (918) 599-9400 • (918) 599-9401 (fax)

Steven R. Hash, P.E.  
Registered Professional Engineer  
stevehash@exactengineering.com

August 6, 2007

Kansas Corporation Commission  
130 S. Market – Room 2078  
Wichita, KS. 67202

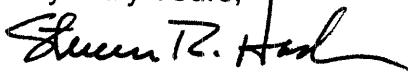
Re: Well Plugging  
Calpine Natural Gas Company (now Rosetta Resources, Inc.)  
**Karr 5-12-18-11 well, Sec 12 T18S R11E, Lyon County, KS**  
API No. 111-20411-00-00

Gentlemen,

Please find enclosed one copy of our well plugging application (form CP-1) for the subject well. This well was drilled by Calpine Natural Gas Company (now Rosetta Resources, Inc.) whose headquarters address of Denver, CO is unchanged. The well completion form (ACO-1) has been submitted previously. We understand that the plugging fee will be billed directly to the operator.

Please contact me at (918) 599-9400 or the Operator directly at (720) 946-1315 Attn: Mr. Robert Richardson, if there are any questions. Thank you for your cooperation.

Very Truly Yours,



Steven R. Hash, P.E.

Enclosures

Xc via email: Mr. Robert Richardson  
ROSETTA RESOURCES, INC.  
1200 17<sup>th</sup> St., Suite 770  
Denver, CO 80202

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CONSERVATION DIVISION  
WICHITA, KS

Petroleum Engineering Consulting, Personnel & Jobsite Supervision  
complete well design, construction & management, drilling, completion, production, pipelines, appraisals,  
due diligence, acquisitions, procedures, temporary personnel and field supervision



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

CALPINE NATURAL GAS LP  
1200 17TH STREET, #770  
DENVER, CO 80202

August 14, 2007

Re: KARR #5-12-18-11  
API 15-111-20411-00-00  
12-18S-11E, 1620 FNL 920 FWL  
LYON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after February 10, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300