

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 119-21007-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 10/27/99.

Well Operator: EOG RESOURCES, INC. KCC License #: 5278

Address: 3817 NW EXPRESSWAY, SUITE 500 City: OKLAHOMA CITY  
(Owner / Company Name) (Operator's)

State: OK Zip Code: 73112-1483 Contact Phone: ( 405 ) 246 - 3100

Lease: EDIGER 36 Well #: 2 Sec. 36 Twp. 33 S. R. 27  East  West

E2 - NE - SE Spot Location / QQQQ County: MEADE

1980 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8 Set at: 1450 Cemented with: 525 & 150 Sacks

Production Casing Size: 2 7/8 Set at: 6192 Cemented with: 50 & 385 Sacks

List (ALL) Perforations and Bridgeplug Sets: 6019-6021, 5981-5986, 5954-5960, 5924-5934, 5910-5912

Elevation: 2490 EST ( G.L. /  K.B.) T.D.: 6200 PBTD: 6114 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Set CIBP @ 5860, pull csg @ freepoint. Set cmt plug @ 1350-1550 & 3-33'.

**OR PLUG PER KCC GUIDELINES & REGULATIONS**

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: BEV CHRISTENSEN

Phone: ( 405 ) 246 - 3126

Address: 3817 NW EXPRESSWAY, SUITE 500 City / State: OKLAHOMA CITY, OK 73112-1483

Plugging Contractor: ORR ENTERPRISES KCC License #: 33338

Address: PO BOX 1706, DUNCAN, OK 73534 Phone: ( 580 ) 467 - 0258  
(Company Name) (Contractor's)

Proposed Date and Hour of Plugging (if known?): UPON APPROVAL

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator of Agent

Date: 8/16/07 Authorized Operator / Agent: [Signature]

(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202  
RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 20 2007  
CONSERVATION DIVISION  
WICHITA, KS



**EOG Resources, Inc.**  
3817 NW Expressway  
Suite 500  
Oklahoma City, OK 73112-1483  
(405) 246-3100

August 16, 2007

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, Kansas 67202

Re: Form CP-1 (Notification of Intention to Plug)

Gentlemen:

Enclosed is the original and one copy of Form CP-1 (Notification of Intention to Plug) for the well listed below. Please note this was originally approved 3/6/07, but became void after 90 days.

- EDIGER 36 #2                      36-33S-27W                      MEADE COUNTY

Please return approved forms in the envelope provided. If you have any questions or require additional information, please call me at (405) 246-3126.

Thanks,

A handwritten signature in black ink, appearing to read "Bev Christensen".

Bev Christensen  
Operations Assistant

Enc.

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 20 2007

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
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State: OK Zip Code: 73112-1483 Contact Phone: (405) 246 - 3100

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 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

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Date: 8/16/07 Authorized Operator / Agent: [Signature]

(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 20 2007

CONSERVATION DIVISION  
WICHITA, KS

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EOG Resources, Inc.  
3817 NW Expressway, Suite 500  
Oklahoma City, OK 73112-1483

March 06, 2007

Re: Ediger 36 #2  
API 15-119-21007-00-00  
E2NESE 36-33S-27W, 1980 FSL 330 FEL  
MEADE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

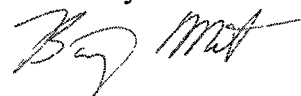
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



Barry Metz  
Deputy Director

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 20 2007

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 20 N. Broadway, Ste 800

City/State/Zip Oklahoma City, OK 73102

Purchaser: N/A

Operator Contact Person: Roy Porter

Phone (405) 239-7800

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Austin Garner (MBC)

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SLD  SION  Temp. Abd.  
 Gas  ENHR  SIGU  
 Dry  Other (Core, MSU, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Corv. to Inj/SLD  
Plug Back  PSTD  
Commingled  Docket No. \_\_\_\_\_  
Dual Completion  Docket No. \_\_\_\_\_  
Other (SLD or Inj?) Docket No. \_\_\_\_\_

10/27/1999 11/7/1999 11/23/1999  
Spud Date Date Reached TD Completion Date

API NO. 15- 119-21007000

County Meade

E/2 - NE - SE - Sec. 36 Twp. 33S Rge. 27  <sup>E</sup> <sub>W</sub>

1980' Feet from S (circle one) Line of Section

330' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Ediger 36 Well # 2

Field Name \_\_\_\_\_

Producing Formation Chester

Elevations: Ground 2490' est.  KB \_\_\_\_\_

Total Depth 6200' PSTD 6114'

Amount of Surface Pipe Set and Cemented at 1450' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 29,000 ppm Fluid volume 1,800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Redbear

Title Sr. Production Engineer Date 12/27/99

Subscribed and sworn to before me this 27<sup>th</sup> day of December, 1999.

Notary Public \_\_\_\_\_

Date Commission Expires June 4, 2007

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SLD/Rep  NGPA  
KGS  Plug  Other (Specify)

RECEIVED  
KANSAS CORPORATION COMMISSION  
Form ACO-1 (7-91)  
AUG 20 2007  
CONSERVATION DIVISION  
WICHITA, KS

SIDE TWO

Operator Name EOG Resources, Inc.

Lease Name Ediger 36 Well # 2

East

County Meade

Sec. 36 Twp. 33S Rge. 27  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:  
DIL/CND/ML

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Chase	2691'		KB
Council Grove	3020'		KB
Heebner	4580'		KB
Morrow	5868'		KB
Chester	5895'		KB

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1450'	Lite Class A	525 150	3% CC, 1/4# floosea 3% CC, 2% gel
Production	7 7/8"	2 7/8"	6.5#	6192'	w/500 gal Superflush Midcon Superflush	50 385	75% Versaset, 5% allsbrite RCL, 5% allsbrite
					Class H	.5% Halad 9	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	
2	6019'-6021', 5981'-5986', 5954'-5960'		112 Tons CO2	
	5924'-5934', 5910'-5912'			

TUBING RECORD		Size	Set At	Packer At	Liner Run	Production Interval		
		N/A			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.				Producing Method				
12/23/1999				<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Ref	Water	Bbls.	Gas-Oil Ratio	Gravity
	0		161		25		N/A	N/A

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

EOG RESOURCES, INC.  
3817 NW EXPRESSWAY STE 500  
OKLAHOMA CITY, OK 73112-1483

August 22, 2007

Re: Ediger 36 #2  
API 15-119-21007-00-00  
36-33S-27W, 1980 FSL 330 FEL  
MEADE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after February 18, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888