

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-163-22, 182-06 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Byron Carpenter M+E Leasing KCC LICENSE # 09039
(owner/company name) (operator's)

ADDRESS 840 H Road CITY Stockton

STATE Kansas ZIP CODE 67669 CONTACT PHONE # (785) 425-6678

LEASE Carpenter WELL# 1 SEC. 5 T. 7S R. 19W (East/West)

NE-NW-SE SPOT LOCATION/0000 COUNTY Rooks

_____ FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

_____ FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL _____ D&A _____ SWD/ENHR WELL _____ DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PRODUCTION CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: _____

ELEVATION 1982 1987 T.D. 3490 PBDT 3462 ANHYDRITE DEPTH 1522
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD _____ POOR _____ CASING LEAK JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING _____

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? I don't think so

If not explain why? I don't know what it is

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

_____ PHONE# () _____

ADDRESS _____ City/State _____

PLUGGING CONTRACTOR Allied Cementing Co. Inc. KCC LICENSE # _____
(company name) (contractor's)

ADDRESS 1710 E 10th St Hays Kansas PHONE # (785) 625-3019

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 8-25-98 AUTHORIZED OPERATOR/AGENT: Byron Carpenter
(signature)

WELL HISTORY

Carpenter #1
 NE NW SE 5-7S-19W
 Rooks County, Kansas
 API No. 15-163-22,182

M & F Leasing
 R.R. #2 Box 40
 Stockton, Kansas 67669

Elevation: 1987 K.B.

Casing: 8 5/8" x 24# surface to
 260', cement circulated

4 1/2" x10.5 surface to
 3489', 150 sx A.S.C. Top
 cement 2770'

Braden head squeeze with
 300 sx lite cement, 2 barrels
 fresh water behing cement

Tops: Anhydrite 1522 (+465)
 Topeka 2948 (-961)
 Heebner 3149 (-1161)
 Toronto 3175 (-1188)
 Lansing/KC 3191 (-1204)
 Base/KC 3408 (-1421)
 Marmaton 3416 (-1429)
 Arbuckle 3440 (-1453)

Drillstem Tests: None

Rotary T.D.: 3490'

Logs: GR-N-Guard-Caliper Log

Perforations:

3444-58 Arbuckle
 3417-19 Marmaton
 3345-47 KC I Zone
 3266-68 KC F Zone
 3250-51 KC D Zone
 3233-34 KC C Zone
 3193-95 KC A Zone
 3103-05 Topeka Plattsmouth
 2980-84 Topeka Deer Creek

Notes: P.B.T.D. 3462'. Retrievable bridge plug on bottom (top pulled off).
 Arbuckle, 2500 gallons acid, swab test 3/4 B.O.P.H. + 1 B.W.P.H. Marmaton,
 1300 gallons acid, swab test 1/2 B.O.P.H. declining. ~~KC I Zone, 500~~
~~gallons acid, 150 channeled to F Zone, natural, 11 B.W.P.H.~~ KC C & D Zone, 3000
 gallons acid, test oil and water, 20% oil. Topeka Plattsmouth, 2 B.W.P.H.,
 trace of oil. Topeka Deer Creek, 4 B.W.P.H., natural. Cement off Topeka
 perfs. Comingle Arbuckle, Marmaton, Lansing/KC. Pump test 6-25-84
 5 B.O.P.D. and 52 B.W.P.D.

2 3/8" tubing set at 3458', 2"x1 1/4"x12' insert cup and ring pump, 3/4" rods.

RECEIVED
 M&F LEASING
 KANSAS CORP CORM
 JUN 26 AM 10:28

3-2-14

STATE	KANSAS	CO.	ROOKS	MAP NO.	S-T-R	5-7S-19W	D	
OPER.	M & F LEASING				LOC.	NE NW SE	INIT.	
	BOX 40 STOCKTON KS	67669				2310 FSL, 1650 FEL,	SEC	
WELL	I CARPENTER							WDD
CONTR.	PIONEER DRLG							FIN.
FIELD	LOCUST GROVE (MULTIPAY)							
IP	P 15.2 BOPD + 22.8 BWPD (LAN) 3250-3347, OA & (MARM) 3417-3419 & (ARB) 3444-3458,							
API	15-163-22182 FR 10-6-83 COMP. 1-29-84							COMMINGLED

SPUD 10-31-83, 8 5/8 @ 260 w/125 sx

No DSTs

RTD 3490 (11-6-83), log, 4½ @ 3486 w/150

Perf (ARB) 3444-3458, 2500 GA (15%), swbd 1.25

BOPH, RBP @ 3440, Perf (MARM) 3417-3419, 1300 GA

(15%), swbd 3/4 BOPH + tr wtr, RBP @ 3400, Perf

(LAN) 3345-3347, 500 GA (15%), RBP @ 3300, Perf

(LAN) 3250-3251, 3233-3234, 3000 GA (15%), swbd 2½

BFPH (40% oil), pulled plugs

IPP 15.2 BOPD + 22.8 BWPD (LANSING) 3250-3347, OA &

(MARMATON) 3417-3419 & (ARBUCKLE) 3444-3458, COMMINGLED

COMPLETED 1-29-84


MARMATON - LOCUST GROVE - NEW PAY

COMP ISSUED 3-13-84

Corr: Field was Slate S (ARB)

KB LOG TOPS:

STONE CORRAL	1622 + 365
TOPEKA	2948 - 961
HEEBNER	3149 - 1162
TORONTO	3175 - 1188
LANSING	3191 - 1204
B/KANSAS CITY	3406 - 1419
MARMATON	3416 - 1429
ARBUCKLE	3440 - 1453
LTD	3490 - 1503
RTD	3490 - 1503
TD IN ARBUCKLE	

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RECEIVED
 KANSAS CORP CORR
 1984 MAR 26 A 10 21