

8/7/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363  
 Name: Berexco Inc.  
 Address: P. O. Box 20380  
 City/State/Zip: Wichita, KS 67208  
 Purchaser: N/A  
 Operator Contact Person: Evan Mayhew  
 Phone: (316) 265-3311  
 Contractor: Name: Beredco Inc.  
 License: 5147  
 Wellsite Geologist: Ed Grieves  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>9 June 2007</u>	<u>2 July 2007</u>	<u>3 July 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 025-21415-00-00  
 County: Clark  
SW, NE, NE, NE Sec. 20 Twp. 32 S. R. 21  East  West  
429 feet from S / N (circle one) Line of Section  
477 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Harden Well #: 4  
 Field Name: Morrison  
 Producing Formation: N/A  
 Elevation: Ground: 2121' Kelly Bushing: 2134'  
 Total Depth: 6777' Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 815 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 11,500 ppm Fluid volume 18,000 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Oil Producers, Inc  
 Lease Name: C-9 SWD License No.: 8061  
 Quarter SE Sec. 22 Twp. 32 S. R. 19  East  West  
 County: Comanche Docket No.: D 28178

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith  
 Title: ENGINEERING TECHNICIAN Date: 7/Aug/2007  
 Subscribed and sworn to before me this 7th day of August, 2007  
 Notary Public: Diana E. Bell  
 Date Commission Expires: Aug 10, 2011

DIANA E. BELL  
 Notary Public - State of Kansas  
 My Appt. Expires 8-10-11

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 09 2007