

CONFIDENTIAL ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED KANSAS CORPORATION COMMISSION September 1999 Form ACO-1 Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 14 2007 8/8/09

Operator: License # 5278 Name: EOG Resources, Inc. Address: 3817 NW Expressway, Suite 500 City/State/Zip: Oklahoma City, Oklahoma 73112 Purchaser: ANADARKO PETROLEUM COMPANY Operator Contact Person: DAWN ROCKEL Phone (405) 246-3226 Contractor: Name: ABERCROMBIE RTD, INC. License: 30684 Wellsite Geologist:

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Designate Type of Completion X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Well Name: Original Comp. Date 6/2/07 Original Total Depth 6/12/07 Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Spud Date or Recompletion Date 7/16/07 Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22592-0000 County STEVENS NW - SW - SW - Sec. 11 Twp. 34 S. R. 38 1270 Feet from S/N (circle one) Line of Section 590 Feet from E/W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name VERNA Well # 11 #4 Field Name Producing Formation MORROW Elevation: Ground 3211 Kelley Bushing 3223 Total Depth 6750 Plug Back Total Depth 6704 Amount of Surface Pipe Set and Cemented at 1696 Feet Multiple Stage Cementing Collar Used? X Yes No If yes, show depth set 3531 Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt. Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 4000 ppm Fluid volume 1000 bbls Dewatering method used EVAPORATION Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S R. County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel Title SR OPERATIONS ASSISTANT Date 8/9/07 Subscribed and sworn to before me this 9th day of August 20 07. Notary Public Sherese Foster Date Commission Expires 6-2-2008 # 00008022

KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date Wireline Log Received Geologist Report Received UIC Distribution