CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

7/31/68
Form ACC-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5004	API No. 15057205840000
Name: Vincent Oil Corporation	
Address:155 N. Market, Suite 700	County,
City/State/Zip: Wichita, Kansas 67202	NW - NW - NW - Sec. 34 Twp. 27 S. R. 23 ☐ East ✓ West
Purchaser: Semcrude L.P.	feet from S / Circle one) Line of Section
A BULLE	4/10 330 LCC - feet from E W(circle one) Line of Section
Operator Contact Person: Rick Hiebsch	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-3573	(circle one) NE SE NW SW
Contractor: Name:	Lease Name: Well #: 1-34
License: 5822	Field Name: wildcat
Wellsite Geologist: Ken LeBlanc	Producing Formation: Morrow Sand
Designate Type of Completion:	Elevation: Ground: 2454 Kelly Bushing: 2464
New Well Re-Entry Workover	Total Depth: 5310 Plug Back Total Depth: n/a
✓ Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1513
Operator:	feet depth to_surface
Well Name:	SX CITIL.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Plug Back Total Depth	Chloride content 13,000 ppm Fluid volume 1000 bbls
	Dewatering method used removed free fluids and allow to dry
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: _Ritchie Exploration, Inc.
Other (SWD or Enhr.?) Docket No	Lease Name: Sears SWD License No.: 4767
5-05-07 5-15-07 6-05-07	
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. 6 Twp. 20S S. R. 21 ☐ East ✓ West
, , , , , , , , , , , , , , , , , , , ,	County: Ness Docket No.: D-11577
Kansas 67202, within 120 days of the spud date, recompletion, workov	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Reball A Dieball	VOC OWILL HEL ONLY
	KCC Office Use ONLY
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>31st</u> day of <u>July</u>	If Denied, Yes Date: RECEIVED Wireline Log Received Wireline Log Received
20 <u>08</u> .	
Notary Public: Golgen Da En bright	Geologist Report Received AUG 0 2 2007
Date Commission Expires YOLANDA EUBANKS	CONSERVATION DIVISION
STATE OF KANSAS	WICHITA, KS
Ty fingt Exp. 10-9-09	