ORIGINAL

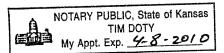
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 4 3 2007 September 1999 Form Must Be Typed

Barbar And And A Property KANSAS CORPORATION COMMISSION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31302	API No. 15 - 019 - 26,795 - 0000
Name: Jones & Buck Development	County: Chautauqua
Address: P.O. Box 68	E/2 - W/2 - NE - Sw Sec. 19 Twp. 34 S. R. 12
City/State/Zip: Sedan, Kansas 67361	1975 feet from S/ N (circle one) Line of Section
Purchaser: Coffeyville Resources	3600 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Thomas H. Oast	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) 725 - 3636 AUC 5 0 2007	(circle one) NE SE NW SW
	Lease Name: Hartzell Well #: JBD 19-46
Contractor: Name: WORAT Drilling License: 5831	Field Name: Peru - Sedan Oil & Gas
Wellsite Geologist:	Producing Formation: Wayside Sandstone
Designate Type of Completion:	Elevation: Ground: 895 est. Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1882 Plug Back Total Depth: 1530
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
Gas ENHR SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1530 feet depth to surface w/ 145 sx cmt.
Operator:	feet depth to w/ sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
4 - 19 - 2007 4 -23 - 2007 6 -25 - 2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
recompletion bate	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations promulgated to regulations are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: A Cont	KCC Office Use ONLY
Geologist 8 8 2007	\
oth 1	Letter of Confidentiality Received
Subscribed and sworn to before me this 8 day of August	If Denied, Yes Date:
007	Wireline Log Received
Notary Public: S. Lota	Geologist Report Received
402	UIC Distribution
Date Commission Expires: 7-8-25/0	



Date Commission Expires: ____