

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-30238-00-00
Spot: NWSENW Sec/Twnshp/Rge: 35-12S-21W
1650 feet from N Section Line, 3630 feet from E Section Line
Lease Name: DEUTSCHER P Well #: 1
County: TREGO Total Vertical Depth: 3862 feet

Operator License No.: 4767
Op Name: RITCHIE EXPLORATION, INC.
Address: 8100 E 22ND ST N # 700 BOX 783188
WICHITA, KS 67278

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3884	0	125 SX
SURF	8.625	213	0	165 SX

\$ 125.52

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/17/2007 12:00 PM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
Proposal Rcvd. from: TOM Company: RITCHIE EXPLORATION, INC. Phone: (316) 691-9500

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 10% gel - 500# hulls.

Plugging Proposal Received By: PAT STAAB Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/17/2007 5:15 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Ran tubing in to 2200' - pumped 100 sxs cement with 200# hulls.
Pulled tubing to 1100' - pumped 80 sxs cement with 200# hulls - circulated cement.
Pulled tubing out - tied onto 5 1/2" - squeezed with 80 sxs cement and 300# hulls - went on vacuum - waited one hour - pumped 20 sxs cement with 200# hulls - still on vacuum - waited two more hours.
Filled casing from top - no pressure with 40 sxs cement - filled pipe. Let stand.
Tied on backside - squeezed with 10 sxs cement.
Max. P.S.I. 300#. Shut in.

Perfs:

Top	Bot	Thru	Comments
3884	3896		OH ARBUCKLE
3581	3586		LKC

INVOICED

DATE 8/22/07

INV. NO. 2008060303

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 21 2007

CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY-TICKET #33321.

Plugged through: TBG

District: 04

Signed _____

(TECHNICIAN)

AUG 20 2007

BIRMINGHAM-PARTLETT_DRLG

#1 DEUTSCHER

35-12-21W
NW SE NW

Contr. CO TOOLS

Cty. TREGO

Geol. JACK CHILDERS

Pool WC

E. 0025 KB Cm. 10/7/67 Cp. 11/23/67 IP P. 46 BOPD + T/WTR

API 15-195-20,040

ARB 3884-89
GRAV 39

SMP Tops

Depth

Datum

ANHY
HEEB
TOR
LANS
MARM
ARP

1587
3470
3495
3505
3809
3882

+ 638
-1245
-1270
-1281
-1584
-1657

Csg. 8" 213/165 sx, 5" 3884/123

DST 3266-80/65", 705' MSW, BHP
1078-1006#/20", FP 63-317#
DST 3495-3522/15", 5' MD, BHP 42#
NO OTHER PRESSURES
DST 3569-86/35", 390' GIP, 200'
OCM, BHP 1037-943#/20", FP
31-42#
DST 3629-53/1', 10' MD, BHP 21
15#, FP 10-10#
DST 3656-3740/30", 10' MD, BHP
280-148#/20", FP 52-52#

RID
DDTD

3888
3889

-1663
1664

FU 220' OIL/10 HRS, NATL, NW, A
500, SWB LD, SWB 4 BOPH/6 HRS,
POP

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS