

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-23091-00-00
Spot: SWNESW Sec/Twnshp/Rge: 2-7S-21W
1507 feet from S Section Line, 3752 feet from E Section Line
Lease Name: BILLIPS BROS Well #: 1
County: GRAHAM Total Vertical Depth: 3720 feet

Operator License No.: 32210
Op Name: SPRING, HARRY A.
Address: BOX 1788 911 W. BROADWAY
ARDMORE, OK 73402

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3720	0	125 SX CMT
SURF	8.625	220	0	160 SX CMT

\$ 120.90

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/21/2007 9:00 AM
Plug Co. License No.: 99977 Plug Co. Name: QUALITY OIL WELL CEMENTING
Proposal Rcvd. from: MIKE DAVIGNON Company: SPRING, HARRY A. Phone: (785) 216-0062

Proposed Plugging Method: Ordered out 230 sxs 60/40 pozmix - 10% gel - 500# hulls - 15 sxs gel.
Port collar at 1787' w/265 sxs cwc.
Low fluid level - decided to P/A.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/21/2007 11:30 AM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Quality Oil Well Cementing pumped 40 sxs 60/40 pozmix - 10% gel with 100# hulls, followed with 15 sxs gel spacer w/200# hulls, followed with 190 sxs cement w/200# hulls.
Max. P.S.I. 900#. S.I.P. 800#.
Backside full of cement.

Perfs:

Top	Bot	Thru	Comments
3654	3658		
3522	3576		
3468	3472		
3418	3422		

INVOICED
DATE 8-29-07
INV. NO. 2008060327

Remarks: QUALITY OIL WELL CEMENTING.

Plugged through: CSG

District: 04

Signed Richard Williams

(TECHNICIAN) RECEIVED
KANSAS CORPORATION COMMISSION

AUG 23 2007

Form CP-2/3

CONSERVATION DIVISION
WICHITA, KS

AUG 22 2007

HARRY A SPRING
ARDMORE OK 73402

2-07S-21W
55' N, C S/2 SW NE SW

#1 BILLIPS BROS

site 5-1/4 N & 3/4 W OF NICODEMUS KS cy: GRAHAM API 15-065-23091
contr: MURFIN DRILLING #8 field: PRUITT SW EXT (1/4 E)
geol: MICHAEL A. DAVIGNON

fr	spc	drig	card	last
date 08/10/2005	date 08/30/2005	comp 09/05/2005	issued 11/14/2005	revised 11/14/2005

ELV: 2182 KB, 2177 GL LOG
tops.....depth/datum
ANH.....1782 +400
TOP.....3176 -994
HEEB.....3381 -1199
LANS.....3419 -1237
ARB REW.....3652 -1470
LTD.....3720 -1538
RTD.....3720 -1538

IP status
OIL, P 18 BO & 62 BWPD, LKC 3418-3576 OA, ARB
3654-3658 , (NEW PAY) , 10/01/2005
NOTE: CORRECTION 10/24/2005 - ORIG FR AS BLAKE
EXPLORATION LLC AS OPER; OPERS TURNED OVER TO
HARRY A SPRING AT CSG PT
CSG: 8-5/8" 220 / 160 SX (ALT 2), 5-1/2" 3720 / 125 SX, MULTI
STAGE COLLAR AT 1787 / 265 SX
COMMENT: MI & RURT 8/29/2005
NO CORES
DSTS TAKEN - DETAILS NA

TRGT ZN: ARB (OIL), PTD 3800 (ARB), MICT (9/30/2005) - CO, PF (ARB) 3654-3658, W / 4 SPF, AC 500
GAL (20% MCA), SWB LD, SO, PF (LKC) 3418-3422, 3468-3472, 3522-3576, W / 4 SPF, AC 3000 GAL (20%
MCA), SWB LD, SO, SET 2-7/8" TBG AT 3650, NO PKR, POP, IPP 18 BO & 62 BWPD, DOFP 10/1/2005
(NEW PAY - ARB OIL) - NO OTHER INFO AVAILABLE - TEMP COMP 11/14/2005