

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-21039-00-00
Spot: SENV Sec/Twnshp/Rge: 21-7S-22W
3300 feet from S Section Line, 3300 feet from E Section Line
Lease Name: WORCESTER Well #: 1-21
County: GRAHAM Total Vertical Depth: 3678 feet

Operator License No.: 5363
Op Name: BEREXCO, INC.
Address: PO BOX 20380
WICHITA, KS 67208

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	3725	0	w/125 sxs cmt
SURF	8.625	315	0	w/180 sxs cmt

\$ 119.54

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/02/2007 9:30 AM
Plug Co. License No.: 5363 Plug Co. Name: BEREXCO, INC.
Proposal Rcvd. from: MARK LEIKER Company: BEREXCO, INC. Phone: (316) 265-3311

Proposed Plugging Method: Ordered 275 sxs 60/40 pozmix - 10% gel - 800# hulls.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/02/2007 1:05 PM KCC Agent: PAT BEDORE

Actual Plugging Report:

Ran tubing to 3650' - spotted 60 sxs 60/40 pozmix - 10% gel w/300# hulls - had circulation.
Pulled tubing to 2400' - pumped 60 sxs 60/40 pozmix - 10% gel w/300# hulls - had circulation.
Pulled tubing to 1200' - pumped 45 sxs 60/40 pozmix - 10% gel w/200# - circulated cement to surface.
Pulled all tubing - filled 4 1/2" casing to surface with 15 sxs 60/40 pozmix - 10% gel.
Pumped 120 sxs 60/40 pozmix - 10% gel down backside.
Operator perforated at 2475' - 1975' - 1175'.

Perfs:

INVOICED
DATE 8-16-07
INV. NO. 2008060263

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 13 2007
CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

AD-

Signed Pat Bedore PART I
(TECHNICIAN)

AUG 06 2007

PRT

GRAHAM-MICHAEL IS CORP
P.O. BOX 247
WICHITA, KS

REPLACEMENT CARD
#1-21 WORCESTER

21-7-22W
C SE NW

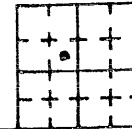
CONTR RED TIGLR DRILLING CTY GRAHAM

GEOL _____ FIELD WC(ALDA SOUTH DISC)

F 2313 KB CM 7/29/78 ^{ARD} ISSUED 10/20/79 IP P 23 BOPD & 70% W

API 15-065-21,030

LKC 3609-190A



LOG	TYPE	DEPTH	DATUM
HEEB		3502	1180
LANS		3543	1230
BKC		3734	1426
ARB		3805	1570
RTD<D		3905	1592

8-5/8" 315/180sx, 4 1/2" 3725/125sx

INFO RELEASED: 11/6/80

WAS TIGHT HOLE

DST (1) 3536-3553/30-45-60-90, REC
2050' MDY SW, SIP 1253-1253#,
FP 187-618/678-1032#

- DST (2) 3569-3592/30-45-60-90, REC 1170' MDY SW, W/SO
SIP 1205-1199#, FP 58-156/225-413#
- DST (3) 3600-3614/3'45", REC 744' GIP, 516' CL GSY O,
40' HOCH, NO SIP, FP 55-170#
- DST (4) 3616-3628/MISRUN
- DST (5) 3613-3628/MISRUN
- DST (6) 3650-3710/30-45-60-90, REC 2600' MDY SW W/TR O,
SIP 1236-1245#, FP 146-680/759-1036#
- DST (7) 3700-3730/MISRUN

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

(OVER)