

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form ACC-1
September 1999
Form Must Be Typed
ASE

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 133-26914-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	sesw_Sec. 17 Twp. 29 S. R. 19 V East West
City/State/Zip: Chanute, KS 66720	800 feet from(S)/ N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1950 feet from E (W) (circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
-: 1620 131-0500 AIR 2 2 200°	NE SE NIV
Contractor: Name: TXD	Lease Name: Van Cleave, Leland E. Well #: 17-3
Contractor: Name: TXD CONFIDENTI License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 982 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1074 Plug Back Total Depth: 1061.22
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1061.22 feet depth to surface w/ 140 sx cmt.
Operator:	reet depth to switches w/ sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Onameter Names
Other (SWD or Enhr.?) Docket No	Operator Name:
4/27/07 4/29/07 4/30/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R
necompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
ull requirements of the statutes, rules and regulations promulgated to regulatering are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Quantific R. Ammana	KCC Office Use ONLY
itle: New Well Development Coordinator Date: 8/22/07	Letter of Confidentiality Received
and a	/ If Denied, Yes Date:
Subscribed and sworn to before me this day of Ulyunt	Wireline Log Received
0.07.	Geologist Report Received
lotary Public: Orra Flauman	KECEIVED
	- ON IONE CONTROL CONTROL
	RA KLAUMAN ublic-State of Kansas AUG 2 3 2007
My Appt. Expires	s A-4-2010