Kansas Corporation Commission Oil & Gas Conservation Division WELL COMPLETION TO THE COMPLETION TO THE

SZO/09

Form ACO-1
September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #33344	API No. 15 - 133-26835-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	
City/State/Zip: Chanute, KS 66720	1980 feet from S N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	660 feet from E W (circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) NE (SE) NW SW
Contractor: Name: TXD License: 33837 AUS 2 9 2007	Lease Name: Pool, W. Eugene Well #: 1-1
License: 33837 AU9 - 371A	
License: 33837 Wellsite Geologist: Ken Recoy CONFIDENTIA	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 1002 Kelly Bushing: n/a
✓ New Well Re-Entry Workover	Total Depth: 1021 Plug Back Total Depth: 1008.82
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1008.82
Operator:	feet depth to surface w/ 125 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
,	Lease Name: License No.:
4/23/07 5/4/07 5/5/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.	
Signature: Rew Well Development Coordinator Date: 8/20/07 Subscribed and sworn to before me this 20 day of Quality to 20 01.	KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received
According to the state of the s	Geologist Report Received
Notary Public: Notary Public Notary Notary Public Notary Public Notary Public Notary Public Notary Notary Public Notary N	UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION
MY APPT. EXPIRES 7-1-05	AUC 2 1 2007