## CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Soptember 1999
Form Must Be Typed

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #33344	API No. 15133-26915-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	seseSec17 Twp29 S. R19 V East West
City/State/Zip: Chanute, KS 66720	650 feet from N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	660 feet from W (circle one) Line of Section
Operator Contact Porcon. Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 ) 431-9500	(circle one) NE (SE) NW SW
Contractor: Name: TXD	Lease Name: Van Cleave, Leland E. Well #: 17-4
Contractor: Name: TXD  License: 33837  CONFIDENTIAL	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 970 Kelly Bushing: n/a
V New Well Re-Entry Workover	Total Depth: 1067 Plug Back Total Depth: 1054.07
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1054.07
Operator:	feet depth to_surface w/ 130 sx cmt.
Well Name:	sx cmt,
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbis
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
4/26/07         4/30/07         5/2/07           Spud Date or         Date Reached TD         Completion Date or	Quarter SecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1.107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Chemilia L. Smonann	KCC Office Use ONLY
New Well Development Coordinates 8/22/07	
Title: New Well Development Coordinator Date: 8/22/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 2011 day of Ulugust	, If Denied, Yes Date:
20.07.	Wireline Log Received RECEIVED
Notary Public: Servica Klauman	Geologist Report ReceMASAS CORPORATION COMMISSION
O II OKI	AUG 2 3 2007
Date Commission Expires: 8-4-2010 TERR	AKLAUMAN
My Appt. Expires	CONSERVATION DIVISION WICHITA, KS