

8/14/07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CP-111

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: Central Crude Corporation
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Curtis Covey

KCC
AUG 14 2007
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09 May 2007</u>	<u>20 May 2007</u>	<u>15 June 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21939-00-00
County: Finney
SW NW SE Sec. 29 Twp. 22 S. R. 33 East West
1678 feet from (S) N (circle one) Line of Section
2311 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Daryl Well #: 2
Field Name: Damme

Producing Formation: Morrow
Elevation: Ground: 2900' Kelly Bushing: 2911'
Total Depth: 5054' Plug Back Total Depth: 4984'
Amount of Surface Pipe Set and Cemented at 1807 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3216 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

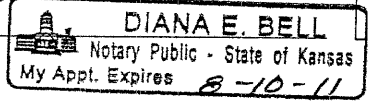
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5,500 ppm Fluid volume 1,000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
Title: ENGINEERING TECHNICIAN Date: 14/Aug/2007
Subscribed and sworn to before me this 14th day of Aug, 2007.

Notary Public: Diana E Bell
Date Commission Expires: Aug 10, 2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

AUG 15 2007

CONSERVATION DIVISION
WICHITA, KS