CONTIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Chrychstate/Zip: Chanute, KS 66720 Chrychstate/Zip: Chanute, KS 66720 Chrychaser: Bluestern Pipeline, LLC Operator Contact Person: Jennifer R. Ammann Phone: (620	
Name: Quest Cherokee, LLC Address: 211 W. 14th Street Address: 211 W. 14th Street Aug 5 2007 Address: 211 W. 14th Street Aug 5 2007 Address: 211 W. 14th Street Aug 6 5 2007 Address: 211 W. 14th Street Aug 6 5 2007 Address: 211 W. 14th Street Aug 6 5 2007 Address: 211 W. 14th Street Aug 6 5 2007 Address: 211 W. 14th Street Aug 6 5 2007 Address: 211 W. 14th Street Aug 6 5 2007 Address: 211 W. 14th Street Aug 6 5 2007 Address: 211 W. 14th Street Aug 6 7 2007 Address: 211 W. 14th Street Aug 6 7 2007 Address: 211 W. 14th Street Aug 6 7 2007 Address: 211 W. 14th Street Aug 6 7 2007 Address: 211 W. 14th Street Aug 6 7 2007 Address: 211 W. 14th Street Aug 6 7 2007 Address: 211 W. 14th Street Aug 6 7 2007 Address: 211 W. 14th Street Aug 6 7 2007 Address: 211 W. 14th Street Aug 6 7 2007 Address: 211 W. 14th Street Aug 6 7 2007 Address: 211 W. 14th Street Aug 6 7 2007 Address: 211 W. 14th Street Aug 6 7 2007 Address: 211 W. 14th Street Aug 6 7 2007 Address: 211 W. 14th Street Aug 6 7 2007 Address: 211 W. 14th Street Aug 6 7 2007 Address: 211 W. 14th Street Aug 6 7 2007 Address: 211 W. 14th Street Aug 6 7 2007 Address: 211 W. 14th Street Aug 6 7 2007 Address: 211 W. 14th Street Aug 6 7 2007 Address:	
Address: 211 W. 14th Street AUS 15 200 Chrystate/Dr. Chanute, KS 66720 Departor Contact Person. Jennifer R. Armann Phone: (£20) 431-8500 Contractor: Name: TXD License: 38837 Wellsite Geologist: Ken Recoy Designate Type of Completion: Veloue Type of Completion: SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Dould Completion: Dould Completion Docket No. Dould Completion Docket No. Other (SWD or Enhr.?) Docket No. Othe	
1980 feet from	East
Purchaser: Jennifer R Ammann Operator Contact Person: Jennifer R Ammann Phonon: (620	
Operator Contact Person: Jennifer R. Ammann Phone: (620) 431-9500	
Phone: (620) 431-9500	
Contractor: Name: TXD License: 33837 Wellsite Geologist: Ken Recoy Designate Type of Completion: Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Producing Formation: multiple Elevation: Ground: 931 Kelly Bushing: n/a Total Depth: 949 Plug Back Total Depth: 949 Plug Back Total Depth: 930.69 Amount of Surface Pipe Set and Cemented at 21 Multiple Stage Cementing Collar Used? If yes, show depth set free tepth to Surface Pipe Set and Cemented at 21 Multiple Stage Cementing Collar Used? If yes, show depth set free tepth to Surface Pipe Set and Cemented at 21 Multiple Stage Cementing Collar Used? If yes, show depth set free tepth to Surface Pipe Set and Cemented at 21 Multiple Stage Cementing Collar Used? If yes, show depth set free tepth to Surface Pipe Set and Cemented at 21 Multiple Stage Cementing Collar Used? If yes, show depth set free tepth to Surface with the factor of surface Pipe Set and Cemented at 21 Multiple Stage Cementing Collar Used? If yes, show depth set free tepth to Surface with the factor surface Pipe Set and Cemented at 21 Multiple Stage Cementing Collar Used? If yes, show depth set free tepth to Surface Pipe Set and Cemented at 21 Multiple Stage Cementing Collar Used? If yes, show depth set free tepth to Surface Pipe Set and Cemented at 21 Multiple Stage Cementing Collar Used? If yes, show depth set free tepth to Surface Pipe Set and Cemented at 21 Multiple Stage Cementing Collar Used? If yes, show depth set free tepth to Surface Pipe Set and Cemented at 21 Multiple Stage Cementing Collar Used? If yes, show depth set free tepth to Surface Pipe Set and Cemented at 21 Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from 930.69 If yes, show depth set free Pipe Set and Cemented at 21 Multiple Stage Cementing Collar Used? If Alternate II completion free pipe Set and Cemented at 21 Multiple Stage Cementing Collar Used? If Alternate II completion free Set and Cemented at 21 Multiple Stage Cementing Collar Used? If Alternate II c	
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Multiple Stage Cementing Collar Used? Dry	Feet
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TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires

CONSERVATION DIVISION WICHITA, KS