

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Company

API NO. 15-163-21,637-00-00

ADDRESS 617 Union Center Bldg.

COUNTY Rooks

Wichita, KS 67202

FIELD Jelinek West

Melissa Larkin - Drilling

**CONTACT PERSON Kerran Redington - Production

PROD. FORMATION Arbuckle

PHONE 316-267-3241

LEASE Bartos "B"

PURCHASER Clear Creek, Inc.

WELL NO. 1

ADDRESS McPherson, KS

WELL LOCATION NW NE SE

DRILLING Murfin Drilling Company

2310 Ft. from South Line and

CONTRACTOR

990 Ft. from East Line of

ADDRESS 617 Union Center Bldg.

the SE/4 SEC. 22 TWP. 9S RGE. 19W

Wichita, KS 67202

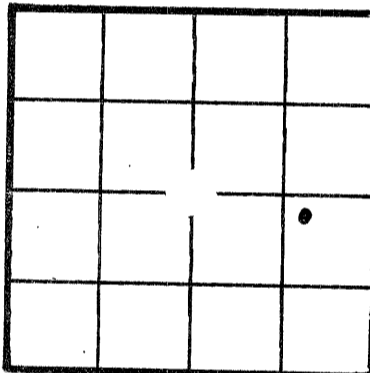
WELL PLAT

PLUGGING Murfin Drilling Co.

CONTRACTOR

ADDRESS 617 Union Center Bldg.

Wichita, KS 67202



KCC KGS (Office Use)

TOTAL DEPTH 3700' PBDT 3658'

SPUD DATE 4-1-82 DATE COMPLETED 4-9-82

ELEV: GR 2174 DF -- KB 2179

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 215' DV Tool Used? yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wayne Johnston

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR) Murfin Drilling Co.

OPERATOR OF THE Bartos "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

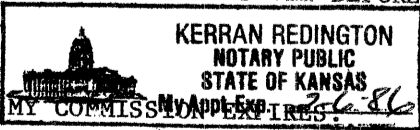
SAID LEASE HAS BEEN COMPLETED AS OF THE 27 DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

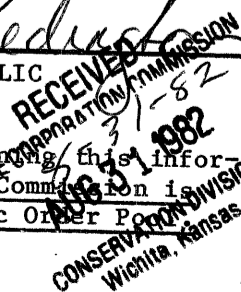
(S) By: Wayne Johnston, Production Manager

SUBSCRIBED AND SWORN BEFORE ME THIS 30 DAY OF August, 19 82



2/6/86

Kerran Redington, NOTARY PUBLIC



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Permit area.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WELL LOG			LOG TOPS	
Surface Soil		215		
Shale		625	Anhydrite	1538 (+641)
Sand & Shale		1535	B/Anhydrite	1575 (+604)
Anhydrite		1560	Topeka	3115 (-936)
Shale		2485	Heebner	3318 (-1139)
Shale w/lime		2750	Toronto	3340 (-1161)
Shale		2985	Lansing	3359 (-1180)
Shale w/lime RTD		3700	B/KC	3577 (-1398)
			Arbuckle	3595 (-1416)
DST #1: 3318-55'/45-45-45-45. Rec. 200' SW. HYD: 1850-1811#. FP: 39/99-128/178#. SIP: 673-653#.				
DST #2: 3576-3605'/45-45-45-45. Rec. 125' GIP + 396' Frothy O (GMO) + 124' MO. HYD: 2096-2007#. FP: 69/158-168/218# SIP: 692-692#				
DST #3: 3605-3610'/45-45-45-45. Rec. 1116' W&MCO. HYD: 2056-1988# FP: 138/386-416/486#. SIP: 712-712#.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8-5/8	24#	215'	Sunset	150	-----
production	10-7/8	5 1/2"	15.5	3697'	25 sx Class A w/10% salt, 3/4% CFR-2, 5# Gilsonite p/sx. 50 sx 50-50 Poz w/10%		
salt, 3/4% CFR-2. 50 Top Stage: 300 sx Halcolite w/1/4# p/sx Celflakes. 100 sx 50-50 Poz w/10% Salt, 3/4% CFR-2					3/4% CFR-2, 2% CC & 25 gal Latex.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3608-10'
TUBING RECORD				3605-07'	3602-04'
Size 2 7/8"	Setting depth 3596'	Packer set at			3597-99'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. Super-Solve 20	3608-10'

Date of first production 8/26/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 16 bbls.	Gas ----- MCF	Water % 246 bbls.	Gas-oil ratio ----- CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 3597-3610'
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