

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5457 EXPIRATION DATE N/A 6/85

OPERATOR Monsanto Oil Company API NO. 15-065-21,883 -00-00

ADDRESS 3030 Northwest Expressway, Suite 1203 COUNTY Graham

Oklahoma City, Oklahoma FIELD Morel

** CONTACT PERSON Paul Harryman PROD. FORMATION Arbuckle

PHONE (405) 947-2361 Indicate if new pay.

PURCHASER Texaco LEASE Balthazor

ADDRESS Houston, TX WELL NO. #7

KC-KC WELL LOCATION NW NE SW

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from West Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 350 Ft. from North Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 13 TWP 9S RGE 21 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

	X	13	

(Office Use Only)

KCC
KGS

SWD/REP
PLG. _____

NGPA _____

TOTAL DEPTH 3830' PBD 3738'

SPUD DATE 11-17-83 DATE COMPLETED 12-21-83

ELEV: GR 2187' DF 2194' KB 2195'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-6837

Amount of surface pipe set and cemented 325' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Harryman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Harryman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 19 84.

Robert J. Smith
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 24, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
FEB 13 1984
2-13-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Monsanto Oil Company LEASE NAME Balthazor #7 SEC 13 TWP 9S RGE 21 (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>X Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.</p>				
Shale	0	1195	Topeka	3134'
Sand	1195	1440	Heebner	3397'
Shale	1440	1707	Toronto	3414'
Anhydrite	1707	1743	L-KC	3430'
Shale & Lime	1743	2863	Base L-KC	3652'
Lime	2863	3730	Marm.	3678'
Dolomite	3730	3830	Arbuckle	3730'
			LOG TOPS	
			Gearhart - Dual Laterolog	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	325'	60/40 Poz	225 Sx.	2% gel, 3% cc.
Production		5 1/2"	15 1/2, 17 1/2#	3823'	RFC 50/50 Poz	100 Sx. 75 Sx.	10% salt, 10# col-ite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	Jet	3731-32
Size	Setting depth	Pecker set at			
2 7/8"	3719	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal Hcl	3731-32

Date of first production 12-21-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.0
Estimated Production-I.P. 20 bbls.	Gas MCF	Water % 700 bbls.
Disposition of gas (vented, used on lease or sold) None	Gas-oil ratio -----	CFPB
		Perforations 3731-32

TYPE **AFFIDAVIT OF COMPLETION FORM** **ACO-1 WELL HISTORY**
SIDE ONE **Compt. _____**

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LICENSE # 5457 **EXPIRATION DATE** N/A
OPERATOR Monsanto Oil Company **API NO.** 15-065-21,883-00-00
ADDRESS 3030 Northwest Expressway, Suite 1203 **COUNTY** Graham
Oklahoma City, Oklahoma **FIELD** Morel
**** CONTACT PERSON** Paul Harryman **PROD. FORMATION** Arbuckle
PHONE (405) 947-2361 Indicate if new pay.
PURCHASER _____ **LEASE** Balthazor
ADDRESS _____ **WELL NO.** #7
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ADDRESS 435 Page Court, 220 W. Douglas 1650 Ft. from West Line and
Wichita, Kansas 67202 350 Ft. from North Line of **the SW (Qtr.) SEC 13 TWP 9S RGE 21 (W).**

PLUGGING CONTRACTOR _____
ADDRESS _____

WELL PLAT

		13	

(Office Use Only)
KCC
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SWD/REP _____
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TOTAL DEPTH 3830' **PBTD** 3738'
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APR 27 1984
 CONSERVATION DIVISION
 Wichita, Kansas

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Side TWO

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WELL NO

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LOG TOPS
Gearhart - Dual Laterolog

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Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	325'	60/40 Poz	225 Sx.	2% gel, 3% cc.
Production		5 1/2"	15 1/2, 17 1/2#	3823'	RFC 50/50 Poz	100 Sx. 75 Sx.	10% salt, 10% col ite
Surface piped by Alternate #2							
Production	7 7/8"	5 1/2"	15 1/2, 17 1/2#	1706'	Howcolite	300 Sx.	2% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1	Jet	3731-32

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3719	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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