

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5457 EXPIRATION DATE June, 1985

OPERATOR Monsanto Oil Company API NO. 15-065-21,979-00-00

ADDRESS 3030 N.W. Expressway, Suite 1203 COUNTY Graham

Oklahoma City, Okla. 73112 FIELD Morel

\*\* CONTACT PERSON Paul Harryman PROD. FORMATION Arbuckle  
PHONE 405-947-2361

PURCHASER Texaco, Inc. LEASE Balthazor

ADDRESS P.O. Bqx 52332 WELL NO. #8

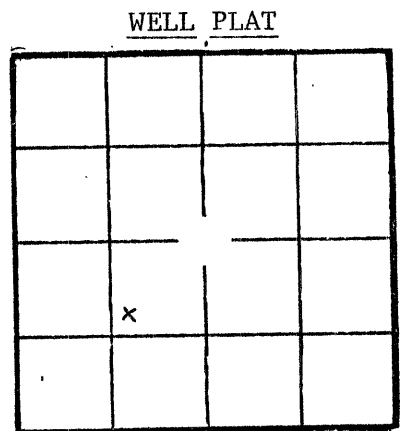
Houston, Texas 77052 WELL LOCATION SW NE SW

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 1650 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 13 TWP 9S RGE 21 (W)

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)  
KCC   
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 3810' PBTD 3775

SPUD DATE 4-27-84 DATE COMPLETED 5-29-84

ELEV: GR 2189' DF 2192' KB 2194'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-6837

Amount of surface pipe set and cemented 300' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

JUN 11 1984  
6-11-84  
CONSERVATION DIVISION  
Wichita, Kansas

A F F I D A V I T

Paul Harryman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Harryman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7 day of June

19 84

Julie Johnson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-87

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Monsanto Oil Company LEASE Balthazor SEC. 13 TWP. 9S RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 8

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Shale	0	1709	Topeka	3142
Anhydrite	1709	1753	Heebner	3405
Shale & Lime	1753	3448	Toronto	3425
Lime	3448	3749	Lansing KC	3441
Dolomite	3749	3810	Base LK-C	3659
			Marmaton	3686
			Arbuckle	3749

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	300'	Sunset	250 sx.	
Production		5 1/2"	15 1/2#	3809'	EA2 50/50 poz.	75 sx. 75 sx.	250 gal. flowcheck. 2% gel, 10% salt.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	3749-50'

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8	3775	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
55 gal HCL	3749-50'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-29-84	Pumping	3810

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	62 bbls.	-- MCF	88% 440 bbls.	-- CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
	3749-50'