

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5457
name Monsanto Oil Company
address 3030 NW Expressway - Suite 1203
Oklahoma City, OK 73112
City/State/Zip

Operator Contact Person Bob Slaby
Phone (405) 947-2361

Contractor: license # 5146
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Don Rider
Phone (913) 628-2838

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8-2-84 8-9-84 8-9-84
Spud Date Date Reached TD Completion Date

3820' 3769'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 328' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 1699 feet depth to Surface w/ 300 SX cmt

API NO. 15-065-22032-00-0D

County Graham

NE SE SW Sec 13 Twp 9S Rge 21 West

990 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

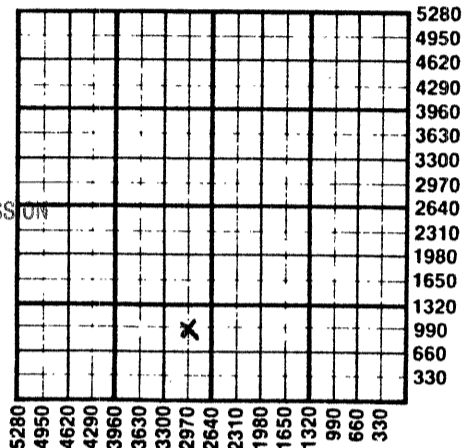
Lease Name Balthazor Well# 9

Field Name Morel

Producing Formation Arbuckle + Lansing-Kansas City

Elevation: Ground 2192 KB 2202

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCT 23 1984
10-23-84
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # NA

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) who got it from pond
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD6837

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James P. [Signature]
Title Regional Engineer Date 10-22-84

Subscribed and sworn to before me this 22nd day of October 19 84

Notary Public Julie Johnson
Date Commission Expires 12-23-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 13 Twp 9 Rge 21

SIDE TWO

Operator Name Monsanto Oil Company Lease Name Balthazor Well# 9 SEC. 13 TWP. 9S RGE. 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|---------------------|-------|--------|
| Topeka | 3140' | 3399' |
| Heebner | 3400' | 3420' |
| Toronto | 3421' | 3437' |
| Lansing-Kansas City | 3438' | 3658' |
| Base LKC | 3659' | 3682' |
| Marmaton | 3683' | 3745' |
| Arbuckle | 3746' | TD |

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|------------------|-----------------------|--|
| Surface | 12 1/4" | 8.5/8" | .23# | 328' | Sunset | .250 .sx. | |
| Production | | 5.1/2" | .15 1/2# | 3812' | 50/50 poz EA2 | .175 .sx. .75 .sx. | 2% gal., 10% salt 250 gal. flocheck |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
|----------------|---|------------------------------------|-----------------|
| 4 | 3744-45' | 1 - 3520-25' | 3744-45' |
| 1 | 3700-07' | 1 - 3514' | 3700-07' |
| 1 | 3610-14' | 1 - 3479-84' | 3610-14' |
| 1 | 3642' | 2000 gal. 15% | 3607' |
| 1 | 3607' | 3590-96', 3610-14', 3642' | 3607' |
| 1 | 3590-96' | 500 gal. 15% | 3520-25', 3514' |
| 1 | | 500 gal. 15% | 3479-84' |

TUBING RECORD

| size | set at | packer at | Liner Run |
|-----------------------------------|---|-----------|---|
| | | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First Production | Producing method | | |
| | <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water |
| | 15 | TSTM | 20 |
| | Bbis | MCF | Bbis |
| | | | Gas-Oil Ratio |
| | | | 38 |
| | | | Gravity |
| | | | 38 |
| | | | CFPB |

METHOD OF COMPLETION

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed.

PRODUCTION INTERVAL

3479-3745'