

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5285
name D.G. Hansen Trust
address Box 187
City/State/Zip Logan, KS 67646

Operator Contact Person Dane Bales
Phone (913) 689-4816

Contractor: license # 5783
name Galloway Drilling Co., Inc.

Wellsite Geologist Jerry Jespersen
Phone (316) 684-5074

PURCHASER Mobil Oil Company

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

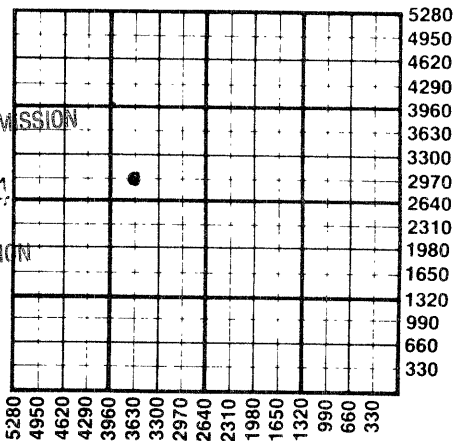
Drilling Method: Mud Rotary Air Rotary Cable
7/23/84 7/31/84 7/31/84
Spud Date Date Reached TD Completion Date
3697'
Total Depth PBTB
Amount of Surface Pipe Set and Cemented at 238' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 1660 feet
If alternate 2 completion, cement circulated from 1660 feet depth to surface w/ 400 SX cmt

API NO. 15 - 065-22,028-00-00
County Graham
SW SE NW Sec 13 Twp 9s Rge 21 East
(location) X West

2970 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Eichman Well# 13
Field Name Morel East
Producing Formation Lansing/Kansas City
Elevation: Ground 2160 KB 2165

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCT 19 1984
10-19-84
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) Duane Lambert (irrigation Well) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # C.D.-67,717.(C-19,085)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

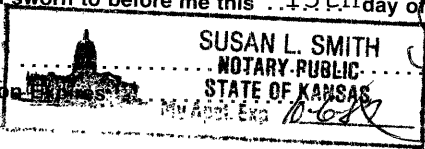
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay H. Galloway
Title President Date 8/13/84

Subscribed and sworn to before me this 13th day of August 1984

Notary Public Susan L. Smith
Date Commission



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 13 Twp. 9 Rge. 2102

SIDE TWO

Operator Name D.G. Hansen Trust... Lease Name Eichman... Well# 13 SEC 13 TWP 9S RGE 21... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3416-3460 15-45-60-45
 Rec. 60' gas, 120' oil cut mud, 120' muddy water, IFP 42/63, FFP 84/116, SIP 148-148

DST #2 3462-3476 15-45-90-60
 Rec. 60' gas, 60' heavy oil cut mud, 120' oil water cut mud, IFP 52/52, FFP 63/105, SIP 381-360

DST #3 3541-3560 15-45-60-45
 Rec. 30' gas cut mud, 60' heavy oil gas cut mud, 60' gassy mud cut oil, 225' froggy oil, 15' oil gas cut mud, IFP 74/95, FFP 105/190, SIP 889-836

DST #4 3564-3580 15-45-30-45
 Rec. 20' mud with oil specks, IFP 42/42, FFP 42/52, SIP 349-318

Name	Top	Bottom
Anhydrite	1669	+ 496
Base Anhydrite	1707	+ 458
Heebner	3355	-1190
Toronto	3375	-1210
Lansing	3394	-1229
B/KC	3511	-1346
Simpson	3664	-1499
Arbuckle	3695	-1530

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8"	24#	238'	common	160	2% gel, 3% CACI
Production		5 1/2"	15#	3696'	common	150	10% salt
						400	50/50 poz,

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record 6% gel

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size 2 7/8 set at 3675 packer at Liner Run Yes No

Date of First Production 9/14/84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gravity
	40 Bbls	MCF	360 Bbls	24.5

METHOD OF COMPLETION

Disposition of gas: vented sold used on lease
 open hole other (specify) perforation
 Dually Completed. Commingled

PRODUCTION INTERVAL