



**SIDE TWO**

Operator Name ..... The Dane G. hansen Trust ..... Lease Name..... Eichman ..... Well #..... 14 .....

Sec..... 13 ..... Twp..... 9s ..... Rge..... 21 .....  East  West County..... Graham .....

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p align="center"><b>Formation Description</b></p> <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
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DST #1 - 3544-80. Misrun. Packer Failure DST #2 - 3549-80. 15-45-15-45. Rec. 10' Oil Cut Mud. SIP's 1062-1000. FP's 52-52/52-52. DST #3 - 3658-78. 15-45-15-45. Rec. 7' Oil Specked Mud. SIP's 145-62. FP's 36-36/36-36.	<table border="0" style="width:100%"> <tr> <td style="text-align: right;">Name</td> <td style="text-align: right;">Top</td> <td style="text-align: right;">Bottom</td> </tr> <tr> <td>Anhydrite</td> <td style="text-align: right;">1652</td> <td style="text-align: right;">(+499)</td> </tr> <tr> <td>B/Anhydrite</td> <td style="text-align: right;">1689</td> <td style="text-align: right;">(+462)</td> </tr> <tr> <td>Topeka</td> <td style="text-align: right;">3143</td> <td style="text-align: right;">(-992)</td> </tr> <tr> <td>Heebner</td> <td style="text-align: right;">3352</td> <td style="text-align: right;">(-1201)</td> </tr> <tr> <td>Toronto</td> <td style="text-align: right;">3374</td> <td style="text-align: right;">(-1223)</td> </tr> <tr> <td>Lansing</td> <td style="text-align: right;">3392</td> <td style="text-align: right;">(-1241)</td> </tr> <tr> <td>BKC</td> <td style="text-align: right;">3610</td> <td style="text-align: right;">(-1459)</td> </tr> <tr> <td>Rwk. Arbuckle</td> <td style="text-align: right;">3673</td> <td style="text-align: right;">(-1522)</td> </tr> <tr> <td>Arbuckle</td> <td style="text-align: right;">3706</td> <td style="text-align: right;">(-1555)</td> </tr> <tr> <td>RTD</td> <td style="text-align: right;">3710</td> <td style="text-align: right;">(-1559)</td> </tr> </table>	Name	Top	Bottom	Anhydrite	1652	(+499)	B/Anhydrite	1689	(+462)	Topeka	3143	(-992)	Heebner	3352	(-1201)	Toronto	3374	(-1223)	Lansing	3392	(-1241)	BKC	3610	(-1459)	Rwk. Arbuckle	3673	(-1522)	Arbuckle	3706	(-1555)	RTD	3710	(-1559)
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<b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	235'	60/40 Poz	150	2% Gel, 3% CACL
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
<b>TUBING RECORD</b>				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION** Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....

Used on Lease  Dually Completed .....

Commingled .....