

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8942 EXPIRATION DATE 8508

OPERATOR V & F Oil Company API NO. 065-22070 -00-00

ADDRESS P.O. Box 261 COUNTY Graham

McPherson, Kansas 67460 FIELD Morel

** CONTACT PERSON Doug Van Loenen PROD. FORMATION Arbuckle
PHONE 316-241-6630

PURCHASER Mobil Oil Corporation LEASE Sutor

ADDRESS P.O. Box 900 WELL NO. #2

Dallas, Texas WELL LOCATION

DRILLING Big Three Drilling Ft. from Line and

CONTRACTOR ADDRESS Gorham, Kansas 100 Ft. E from Center Line of N/2

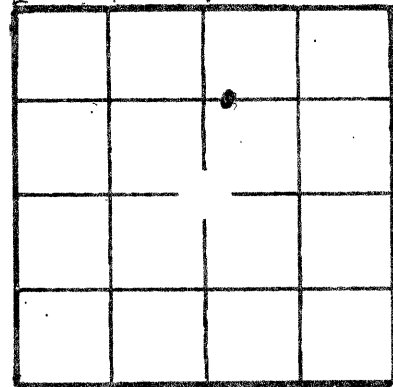
the SW (Qtr.) SEC 22 TWP 9S RGE 21W.

PLUGGING CONTRACTOR ADDRESS

RECEIVED
STATE CORPORATION COMMISSION
1/11/85
JAN 11 1985

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3814 PBD 3819

SPUD DATE 9/29/84 DATE COMPLETED 10/25/84

ELEV: GR 2255 DF 2259 KB 2260

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE D-20123

Amount of surface pipe set and cemented 288' DV Tool Used? Yes - Cement circulated to the top.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

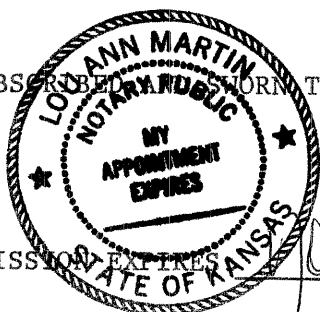
A F F I D A V I T

Doug Van Loenen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Doug Van Loenen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January, 19 85.



Lou Ann Martin (NOTARY PUBLIC)

MY COMMISSION EXPIRES 10/3/1985

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.	1708	1744	Anhydrite	1708 (+552)
	3207		Topeka	3207 (-947)
	3414		Heebner	3414 (-1154)
	3435	3440	Toronto	3435 (-1175)
	3452	3674	Lansing-KC	3452 (-1192)
	3759	3814	Arbuckle	3759 (-1499)
		3814	RTD	
<p>Drill Stem Test #1 3742-3763 Arbuckle Open 30 min. Shut in 30 min. Open 30 min. Shut in 30 min. Recovery: 550' of 45% oil, 30% water, 25% gas 1593' of oil cut salt water 120' of salt water below circ. sub. 2263' of Total Fluid</p> <p>Pressures: IHMP: 2098# ISIP: 1005# FSIP: 1005# FHMP: 1955# IFP: 349#-950# FFP: 994#-1005# BHT: 109⁰F</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	23#	288'	common	200	2%gel/3%cc
Casing	7 7/8"	5 1/2	14#	3812'	common	150 400	10% salt 6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			5	Jet Perforating	3769-71
Size 2 1/2"	Setting depth 3798	Packer set at	5	Jet Perforating	3761-63

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 10/25/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 26.
Estimated Production -I.P. 68 bbls.	Gas MCF	Water % 15 % 432 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations 3761-63 Arbuckle		