

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8942
Name V & F Oil Company
Address Box 261, 1053
Hays, Kansas 67601
City/State/Zip ~~XXXXXXXXXXXX~~

Purchaser: None

Operator Contact Person Doug Van Loenen
Phone ~~XXXXXXXXXXXX~~
913-628-2495

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist David Shumaker
Phone 913-483-5266

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

4/25/85 5/2/85 5/3/85
.....
Spud Date Date Reached TD Completion Date
3,812'
.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 280.21 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-065-22,175-00-00

County Graham
100' N of
SE/4 NE/4 SW/4 Sec. 22 Twp. 9S Rge. 21W East
 West

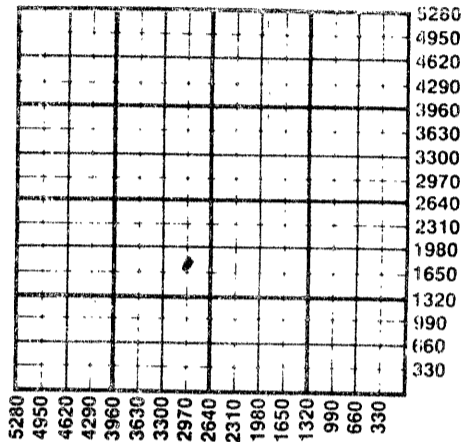
1750 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Sutor Well # 3
Field Name Morel

Producing Formation None

Elevation: Ground 2,275' KB 2,280'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 1730 Ft North from Southeast Corner
(Stream, pond etc) 3990 Ft West from Southeast Corner
Sec 22 Twp 9S Rge 21 East West

Other (explain) Andy Rome, Bogue, Ks. 67625
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Van Loenen
Title General Partner Date 3/20/86

KAREN STAAB
Subscribed and Notary Public for me this 20th day of March
1986
Notary Public
Date Commission Expires July 23, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

MAR 21 1986
3/21/86
CONSERVATION DIVISION
Wichita, Kansas

Sec. 27 W.P. Rge. 21 W

SIDE TWO

Operator Name V & F Oil Company Lease Name Sutor Well # 3

Sec. 22 Twp. 9S Rge. 21W East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 No- Log Sample

Name	Top	Bottom
Anhydrite (+552)	1728	1766
Topeka (-957)	3237	
Heebner (-1163)	3443	
Toronto (-1189)	3469	
Lansing-KC(-1203)	3483	3706
Conglomerate (-1502)	3782	
RTD (-1532)	3812	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	287'	60/40 Poz	180	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled