This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If

confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR ___ ENERGY THREE, INC. ____ API NO. ___ 15-065-21,652-0000 COUNTY GRAHAM ADDRESS P. O. Box 1505 GREAT BEND, KANSAS 67530 FIELD PROD. FORMATION **CONTACT PERSON R. D. STANDLEE PHONE AC 316-792-5968 KORTAN LEASE PURCHASER WELL NO. ADDRESS WELL LOCATION CENT. E/2 NW NE 660 Ft. from NORTH Line and BIG THREE DRILLING, INC. DRILLING 990 Ft. from WEST Line of CONTRACTOR ADDRESS P. O. Box 52 theNE/4 sec. 20 TWP. 9S RGE. 21W GORHAM, KANSAS 67640 WELL PLAT SUN OILWELL CEMENTING PLUGGING KCC CONTRACTOR þ KGS GREAT BEND, KANSAS 67530 ADDRESS (Office Use) TOTAL DEPTH 3820 PBTD 20 SPUD DATE 6-19-82 DATE COMPLETED 6-25-82 КВ____ 2272' ELEV: GR 2267' DF DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 287' . DV Tool Used? No AFFIDAVIT STATE OF KANSAS , COUNTY OF GRAHAM SS, I, R. D. STANDLEE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS EXECUTIVE VICE-PRES. (FOR) XXX ENERGY THREE, INC. OPERATOR OF THE KORTAN LEADE, AND THAT WELL NO. 1 ON THIS AFFIDAVIT FOR AND AND THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMMISSION THE 25TH DAY OF JUNE , 19 82 , AND THAT CONSESSION WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. ALL INFORMATION FURTHER HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOTE. SUBSCRIBED AND SWORN BEFORE ME THIS 30TH DAY OF JUNE HOWARD D. EWERT Barton County, Ks. My Appt. Exp. 12-15-84 NOTARY PUBLIC HOWARD D. EWERT MY COMMISSION EXPIRES: DECEMBER 15, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervels, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.

TOP

BOTTOM

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

TUBING RECORD Sixe Setting depth Packer set at ACID, FRACTURE, SMOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Depth interval treated Date of first production DRY HOLE RATE OF PRODUCTION PER 24 HOURS Depth interval from Gas Water % Gas-oil ratio	FORMATION	A DESCRIPTION,	CONTENTS, ETC	•	iOP		BOII	OM	NA	ME	DEPT	n
Report of all strings set—surface, intermediate, production, etc. CASING RECORD (Net) or (Used) Purpose of string Size hole drilled Size easing, set Weight but. Setting death Type cement Socks Type and percent SURFACE 12 1/4 8 5/8 20 # 287 COMMON 200 3 % C.C.c. UNER RECORD PERFORATION RECORD Top, ft. Batton, ft. Seeks cament Shots per ft. Size 6 type Depth Interval TUBING RECORD ACID, FRACTURE, SMOT, CEMENT SQUEEZE RECORD Amount and kind of meterial used Depth interval Production method (flowing, pumping, ges lift, etc.) FAT SO ROUSE COMMON OIL Gest Matter Spurping and String Set of	SHALE Anhydr Shale Shale	& SAND			1675 1755 1791 2200		377 382 RTD	20	No.	ELEC	Logs	RAN
Report of all strings set—surface, intermediate, production, etc. CASING RECORD (Net) or (Used) Purpose of string Size hole drilled Size easing, set Weight but. Setting death Type cement Socks Type and percent SURFACE 12 1/4 8 5/8 20 # 287 COMMON 200 3 % C.C.c. UNER RECORD PERFORATION RECORD Top, ft. Batton, ft. Seeks cament Shots per ft. Size 6 type Depth Interval TUBING RECORD ACID, FRACTURE, SMOT, CEMENT SQUEEZE RECORD Amount and kind of meterial used Depth interval Production method (flowing, pumping, ges lift, etc.) FAT SO ROUSE COMMON OIL Gest Matter Spurping and String Set of		. •	,					A CHARLES TO SECURE A CHAR				
Report of all strings set—surface, intermediate, production, etc. CASING RECORD (NEW) or (Used) Purpose of string Size hale drilled Size accions set (in 0.0). SURFACE 12 1/4 8 5/8 20 # 287 COMMON 200 3 % C.C. 2 % GEL LINER RECORD PERFORATION RECORD Top, ft. Bestion, ft. Seeks coment Shorts per ft. Size 6 type Depth interval TUBING RECORD ACID. FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval resisted Date of first production DRY HOLE Producing method Howing, pumping, gas lift, etc.) Ges of Ges - oil restine Station CFPB ACID. FRACTURE Shot, CEMENT SQUEEZE RECORD Ges - oil restine Station CEPB ACID. FRACTURE SHOT, CEMENT SQUEEZE RECORD CFPB 24 HOUSS Deta of first production DRY HOLE RATE OF PRODUCTION OIL Ges - MACT Shots CFPB		ī .		`	,		1		**	ſ		
Purpose of string Size hole drilled Size casing set (in C.D.) of (in C		,					: 1		, ,	Ī	A CONTRACTOR OF THE PROPERTY O	
Purpose of string Size hole drilled Size casing set (in C.D.) of (in C												
Purpose of string Size hole drilled Size casing set Weight ibs/ft. Setting depth Type cement Sacks Type and percent additives SURFACE 12 1/4 8 5/8 20 # 287 COMMON 200 3 % C.C. 2 % GEL LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Size & type Depth interval TUBING RECORD Size Setting depth Packer set of ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval Date of first production DRY HOLE Producing method (flowing, pumping, gas lift, etc.) Greatity RATE OF PRODUCTION Oil Gas Weter % Gas-oil ratio Bossessition of an (vented und as less such a		,			ſ					,		
SURFACE 12 1/4 8 5/8 20 # 287 COMMON 200 3 % C.C. 2 % GEL LINER RECORD Top, ft. Bottom, ft. Sacks cament Shots per ft. Size 6 type Depth interval TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Date of first production DRY HOLE Producing method (flowing, pumping, gas lift, etc.) Gravity RATE OF PRODUCTION DRY HOLE RATE OF PRODUCTION DRY HOLE RATE OF PRODUCTION DISSISTED AND STATES OF THE PRODUCTION DRY HOLE RATE OF PRODUCTION DISSISTED AND STATES OF THE PRODUCTION DRY HOLE RATE OF PRODUCTION DISSISTED AND STATES OF THE PRODUCTION Block. CFPB Describing of gas (wested und on least state) block. CFPB Describing of gas (wested und on least state) block. CFPB	Report of all strings	set — surface,	intermediate,	production, e	tc. CASING	REC	CORD	(New	or (U	sed)		March Street, 2
LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Size & type Depth interval TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Depth interval treated TRATE OF PRODUCTION OII Gas Material Water of Bottom of ass (vented and as feed with bobs. CFPB Depth interval of CFPB Depth int								ļ	Sacks Type		nt	
TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Date of first production DRY HOLE RATE OF PRODUCTION PER 2018 Gas Water Gravity Gas-oil ratio Dissosition of ass (vested used or loss and b) Dissosition of ass (vested used or loss and b) Size bype Depth interval Depth interval Gravity Gas Water Gas Gas CFPB Dissosition of ass (vested used or loss and b) CFPB Dissosition of ass (vested used or loss and b) Disposition of ass (vested used or loss	SURFACE	8 5/8	20 #	287	'	Сомм	0 N	200	27	% GEL		
TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Date of first production DRY HOLE RATE OF PRODUCTION PER 24 Hours Sacks cement Shots per ft. Size 6 type Depth interval Per 24 Hours Gas Water 67 Bobs. CFPB Disposition of ass (vented used on lower wild) Socks cement Shots per ft. Size 6 type Depth interval Depth interval Depth interval treated Gravity Gravity Gravity CFPB Disposition of ass (vented used on lower wild)												
TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Date of first production DRY HOLE Producing method (flowing, pumping, gas lift, etc.) Gas Water of Gas-oil ratio Dissocition of gas (wested used on lowered) Dissocition of gas (wested used on lowered) Shots per ft. Size & type Depth interval Depth interval Gas Water of Gas-oil ratio Dissocition of gas (wested used on lowered) CFPB					``		-	and the same of th				
TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Depth interval treated Date of first production DRY HOLE Producing method (flowing, pumping, gas lift, etc.) RATE OF PRODUCTION PRE 24 HOURS Disposition of gas (wested used on less exceld) Disposition of gas (wested used on less exceld) Disposition of gas (wested used on less exceld)	Top, ft. Be							epth interval	Marine Common			
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Date of first production DRY HOLE RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented used on large analys) Disposition of gas (vented used on large analys) ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Depth interval treated Depth interval treated Gravity Gravity Gas Disposition of gas (vented used on large analys) CFPB		TUDINO DEGO				·········						
Amount and kind of material used Depth interval freated Gravity Producing method (flowing, pumping, gas lift, etc.) RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented used on less and sold) Depth interval freated Water of Gravity Gravity CFPB					-			,				
Date of first production DRY HOLE RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented used on less a sold) Disposition of gas (vented used on less a sold)		A	CID, FRACTI	JRE, SHOT,	CEMENT SQL	JEEZ	E REC	ORD				
Date of first production DRY HOLE Producing method (flowing, pumping, gas lift, etc.) Gravity RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented used on leave a sold) Disposition of gas (vented used on leave a sold)		Amou	nt and kind of i	material used				and the second second		Depth inter	val treated	-
Date of first production DRY HOLE Producing method (flowing, pumping, gas lift, etc.) Gravity RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented used on less a sold) CFPB					. 1							
DRY HOLE Producing method (flowing, pumping, gas lift, etc.) Gravity RATE OF PRODUCTION OII Gas Water of bbls. Disposition of gas (vented used on less a sold)	/		· · · · · · · · · · · · · · · · · · ·				A STANDED AS AND STANDARD OF STANDARD S					
RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented used on least a sold) Oil Gas Water MCF Water MCF Gas-oil ratio CFPB				Producing method (flowing, pumping, gas lift, etc.)								
Disposition of gas (vented used on losse a sold)	RATE OF PRODUCTION	<u> </u>					%					
	Disposition of ges (vented,	used on lease or so	old)		<u> </u>	nCF	Perf	V	NAME AND POST OFFICE ADDRESS OF THE PARTY OF	<u> </u>		CFPB