

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 6183 EXPIRATION DATE 6-30-83

OPERATOR F & J Oil Company Inc. API NO. 15-065-21,712-00-00

ADDRESS Box D COUNTY Graham

Hill City, Kansas 67642 FIELD West Morel

\*\* CONTACT PERSON Kent Noah PROD. FORMATION  
PHONE 913-674-3383

PURCHASER LEASE Davignon "A"

ADDRESS WELL NO. #1

WELL LOCATION NW SW NW

DRILLING John O. Farmer Inc. 330 Ft. from west Line and

CONTRACTOR ADDRESS Box 352 990 Ft. from south Line of

Russell, Kansas 67665 the NW (Qtr.) SEC 20 TWP 9 RGE 21 (E)(W)

PLUGGING John O. Farmer Inc. WELL PLAT

CONTRACTOR ADDRESS Box 352 Russell, Kansas 67665

TOTAL DEPTH 3952' PBTD 1870'

SPUD DATE 12-21-82 DATE COMPLETED 1-4-83

ELEV: GR-2347 DF -2350 KB -2352

DRILLED WITH (CABLE) (ROTARY) (SHELL) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kent Noah, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kent Noah (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of January, 1983.



Maxine Grabbe (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 17, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 1/20/83 JAN 20 1983

CONSERVATION DIVISION Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR F & J Oil Company, Inc. LEASE Davignon "A" SEC. 20 TWP. 9S RGE 21W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Shale & Sand	0	1300		
Sand	1300	1550		
Red Bed	1550	1841		
Anhydrite	1841	1876		
Shale and Shells	1876	2300		
Shale	2300	2715		
Shale and Lime	2715	3540		
Lime	2540	3710		
Lime and Shale	3710	3795		
Lime	3795	3910		
Lime and Shale	3910	3952		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/2"	8-5/8"	24	258'	Common	165	3% C.C., 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations